

Request for Proposal for
Renewable Energy Power Purchase Agreement
(PPA)
At the
J.F.K. Community Center
Municipal Building
&
Department of Public Works

TOWNSHIP OF WILLINGBORO, BURLINGTON COUNTY, NEW JERSEY

SECTION 1.0: GENERAL TERMS

1.1 Purpose and Response Date

The Township of Willingboro hereby issues this request for proposals (RFP) pursuant to N.J.S.A. 40A:11-4.1 *et seq.* for the provision of renewable energy to the Township under a Power Purchase Agreement (PPA).

The Township of Willingboro, as a part of its ongoing effort to create renewable energy resources within the Township, is seeking to enter into an Agreement with a qualified firm ("Selected Firm") to develop a photovoltaic system at the JFK Community Center, Municipal Building and the Department of Public Works building.

As part of this project, the Selected Firm shall supply electricity to the various facilities. The Selected Firm shall be responsible for establishing an interconnection agreement with the electric distribution company and taking any steps needed to ensure that Willingboro will benefit from a net metering arrangement.

One (1) original and four (4) copies of the proposal submission(s) are due on November 22, 2016 at 10:00, addressed to:

Township of Willingboro
Attn: Sarah Wooding, RMC, Township Clerk
One Salem Road
Willingboro, NJ 08046

All submissions will be opened and the vendor name and proposed energy price terms will be read aloud immediately following the submission deadline and time at the place of submission.

1.2 Township's Energy Use

The Township's known cumulative energy usage at the various facilities is depicted in Appendix B, C and D:

1.3 Sites Inspection Times

The following sites are available for potential siting of renewable energy, and may be inspected at the times and on the dates indicated below. Representatives from the Township Engineers office will be in attendance to answer any questions. Perspective proposers shall meet in the lobby of the facility.

<u>SITE</u>	<u>ADDRESS</u>	<u>INSPECTION TIMES</u>
JFK Community Center	429 John F Kennedy Way Main Lobby	10/27/16 @ 10:30 am
Municipal Building	One Salem Way - Lobby	10/27/16 @ 11:00 am
DPW	25 Industrial Drive	10/27/16 @ 11:30 am

1.4 Proposer Responsibility

The proposal proposals must be submitted to and be received by the Municipal Clerk via mail or hand delivered by 10:00 AM prevailing time on November 22, 2016.

The proposer assumes sole responsibility for the complete effort required in submitting a proposal in response to this RFP. No special consideration will be given after proposals are opened because of a proposer's failure to be knowledgeable about all of the requirements of this RFP.

Willingboro Township is not responsible for any expenses that vendors may incur in submitting their proposal.

Interested proposers who wish to receive copies of any RFP supplements should contact Sarah Wooding, Municipal Clerk, at (609) 877-2200 ext. 1029.

Any technical questions as it relates to the project should be directed in writing via US Mail or Fax 10 days prior to the receipt of RFP's to the Township Engineer's offices:

Remington, Vernick, & Arango Engineers, Inc.
Attn: Wendell K. Bibbs, P.E.
Lincoln Building, Suite 600
101 Route 130
Cinnaminson, NJ 08077
Ph.: 856.303.1245
Fax: 856.303.1249

Any questions must be addressed in writing via US Mail or fax as they relate to legal or contractual matters should be directed to the Township Solicitor's offices at least 10 days prior to receipt of RFP's:

Michael A Armstrong & Associates, LLC
Attn: Michael A Armstrong, Esq.
79 Mainbridge Lane
Willingboro, NJ 08046
Ph.: 609.877.5511
Fax: 609.877.7755

All proposals shall become the property of the Township and will not be returned.

All proposals will be made available to the public at the appropriate time, as determined by the Township (in the exercise of its sole discretion), and in accordance with the law.

The Township may modify, supplement or amend this RFP in order to respond to inquiries received from prospective respondents or as otherwise deemed necessary or appropriate by (and in the sole judgement of) the Township.

1.5 Evaluation Criteria

The Township of Willingboro will evaluate proposals on the basis of the following criteria and weighting as applied to the proposer as a whole, including any identified subcontractors:

1. System Design (15%);
2. Price and related financial considerations (35%);
3. System Capacity (20%);
4. Record of success in similar projects (20%);
5. Additional local benefits (5%); and
6. Completeness of proposal (5%).

1.6 Overview of Major Work Tasks / Requirements

Tasks / work items associated with this project includes, but is not necessarily limited to the following major work items.

- The successful proposer will be responsible for the procurement and payment of all professional, technical, and construction services needed for the; planning, engineering, design, all associated approval(s), and construction for a complete and functioning installation.
- The successful proposer will be responsible for obtaining all: Federal, State, County, Municipal, and local board and agency approvals that may be required for the construction of the facility, as well as payment of any associated fees and / or escrows associated with obtaining all required approvals.

- The successful proposer will be responsible for negotiating a net metering agreement with PSE&G.
- It is expected that the successful proposer will: survey, engineer, design, and construct the facility in accordance with the most current design standards and / or guidelines associated with this type of facility. Including but not limited to Federal, State, County, Municipal, and / or local requirements.
- Perspective proposers are reminded that a "Performance Bond" for the project shall be required, and submitted by the successful proposer when the contracts are prepared.

The above description of work outlines the general items, and shall not be construed as being all-inclusive.

SECTION 2.0: ELEMENTS OF RFP PROPOSAL SUBMISSION'S

2.1 Executive Summary

Each submission shall include an executive summary of the proposal that includes a brief term sheet summarizing the principal terms.

2.2 Qualifications & Submission of Proposals / Responses

With respect to the evaluation of qualifications, all respondents shall submit the following information with respect to their qualifications and those of any identified subcontractors or proposal partners to perform the scope of work.

Prospective Proposers shall use the following outline / sections in their submission of proposals:

Proposal Section A: Business Qualifications

- Office location from which the scope of work will be managed;
- Business presence in the local area, i.e., other customers in the local area;
- Specific experience with projects of a comparable nature;
- Specific experience with the N.J. Board of Public Utilities' Clean Energy Program;
- Description of respondent's organizational structure and legal status e.g., corporation, partnership, joint-venture for purposes of submission of proposal, etc.;
- Number of years respondent has been in business under current name;
- A list of any past or present litigation respondent has or is involved in arising from the provision of renewable energy services; and
- A list of any contracts or contract awards that were prematurely terminated or abandoned by a client for any reason.

Proposal Section B: Personnel Qualifications

- Identification of the project manager for respondent, including number of years with respondent's company;
- Background and professional qualifications of all personnel to be involved in this assignment, including the project manager who will be assigned to perform scope of work (include resumes), and educational degrees held;
- Identification of personnel responsible for technical matters; and
- Identification of personnel responsible for economic analysis and financing alternatives analysis.

Proposal Section C: Experience

- Listing and narrative description of all work implementing renewable energy projects for public sector and similar clients in New Jersey and the region;
- Narrative description of work on prior projects, including any data on pre-installation projections of energy cost savings and post-installation performance and realization of projected energy cost savings;
- List three (3) similar (preferably including municipal or other public sector) assignments that the respondent has performed in the last three (3) years. For each project, include: (i) the project name and location; (ii) the name, title, and telephone number of the owner's representative; (iii) nature of respondent's scope of work, including types of equipment installed; (v) type of contract entered into with public sector client, e.g. shared cost savings, hourly rate, percentage of time and materials, flat fee, etc. . .); (vi) sources of project financing; (vii) project start and end dates; and (viii) projected and realized energy cost savings.

Proposal Section D: System Design and Specifications

Proposers should provide a preliminary system design that includes:

- Preliminary site-specific design drawings and plans including space required for electrical interconnection equipment, inverters and utility disconnect;
- Design capacity of system components;
- Specification of major system components, including manufacturer warranties;
- Life-cycle analysis of system output and degradation; and
- Projection of Willingboro's savings for the length of the PPA Term, including a summary of major assumptions on which the projection is based.

Proposal Section E: Financial Terms

Proposers shall submit a copy of the vendor's PPA language and/or proposed contract that describes:

- Price terms, including the initial price of energy and provision for escalation (if any);
- An option for additional municipal or public entities to "opt-in" to the PPA, or to enter a substantially identical PPA, at the same price and other terms if additional solar installation opportunities are identified;
- Allocation of responsibility for metering, billing, operation, maintenance, and repair;
- Responsibility for management of solar renewable energy certificates (SRECs) and other environmental attributes;
- Responsibility for federal, state, and local regulatory and other approvals and financing;
- Response times for repair, operation and maintenance;
- Insurance requirements;
- Force Majeure provisions; and
- Any other anticipated PPA terms that are material to the evaluation.

Proposal Section F: Required Forms & Documents

In addition to the foregoing, proposers or the relevant subcontractors must submit completed copies of the following forms which are provided, and consist of pages 12 through 35 in Appendix A of this document, described as follows:

- Proposal Document Checklists
- Acknowledgment of Receipt of Addenda
- Statement of Ownership
- Subcontractor Declaration
- Proposal Security
- New Jersey "Public Works Contractor" Registrations
- New Jersey Business Registration Certificate(s)
- Background Questionnaire
- Debarred List Affidavit
- Non-Collusion Affidavit
- Affirmative Action Requirements
- Ability to Perform Contract
- Cost Form
- Disclosure of political contributions
- Acknowledgement of Insurance Requirements
- Proposer's Affidavit to Perform Work

Proposal Section G: Proposer's "Draft" Standard Form of Agreement / Contract

Prospective Proposers shall provide a "Proposed Draft Agreement" which shall address their completion of the terms, as well as any other terms that will be proposed and / or negotiated with the Township.

It should be noted that the prospective proposer agrees that the "Proposed Draft Agreement" is subject to negotiation, review, and revision by the Township and its legal counsel.

SECTION 3.0: SELECTED FIRM RESPONSIBILITIES

3.1 The Project

As part of the project, the Selected Firm shall design, construct, commission, and maintain environmentally and structurally sound solar systems on the properties. The Canopies, if proposed, shall be constructed of corrosion protected metal on concrete footings or foundations. Wood structures will not be allowed. The project shall include all mountings and related facilities, and electric interconnect to the various buildings, consistent with BPU regulations and net metering requirements. The main electric room with a meter is located at the rear of the JFK Center approximately in the middle of the structure. The proposers will be responsible for all conduit and conductor costs.

All types of solar photovoltaic technologies are eligible for this project. Interested Parties should propose a project designed and sized in a manner to provide the greatest benefit to Willingboro Township in an environmentally acceptable manner. The Selected Firm shall be required to provide Willingboro Township with a commercially operational photovoltaic system not later than six (6) months following the issuance of a Notice to Proceed.

Installation shall not materially reduce the amount of space available for parking. Drawings and aerial photography showing the project site shall be distributed as Part of this RFP. Firms are expected to provide a proposal for a project design that balances maximization of electricity production compared to utilization of available space.

The Selected Firm will be responsible for the complete technical design and engineering of the Solar system and the project as a whole. This includes obtaining all permits, inspections, reviews and approvals; satisfying all utility interconnection requirements; structural analyses and wind load calculations; procuring all materials and components; and the successful completion and commissioning of the project.

Willingboro Township shall base its evaluation and selection of Proposals on "price and other factors."

3.2 Interconnection Requirements

The interconnection between the Solar system and the various buildings shall be in accordance with all PSE&G and BPU interconnect requirements. Interested Parties should inspect the Property and propose a route to the point of delivery.

3.3 Data Acquisition System (DAS)

The Selected Firm shall supply a real-time web-based data acquisition system (DAS) for the installed photovoltaic system.

The DAS shall provide a high-definition graphical display. The display shall be in the lobby area of the Building. At a minimum, the display shall show the following data, for the current day, month, year and previous twelve months:

1. Carbon Footprint Reduction;
2. Solar generation offset to electric energy usage;
3. Monetary savings;
4. Actual versus predicted system performance according to PV Watts; and
5. Environmental data including ambient temperature, solar irradiance, wind speed and direction.

3.4 Eligible Property for Development

The project shall be constructed at the property described herein. It is the responsibility of Interested Parties to undertake reviews sufficient to make binding proposals, and to design and construct its facilities, if awarded a contract, in a commercially and environmentally acceptable manner.

3.5 Permitting Responsibilities

The Township of Willingboro requires that the Selected Firm handle all non-hazardous and hazardous materials, and install the project in a manner that protects Willingboro's property interests, and in accordance with all applicable local, state and federal requirements.

The Selected Firm shall have responsibility for any environmental impacts caused by its activities.

3.6 Site Access

The Township of Willingboro will coordinate access to the site as required. The proposal must include a preliminary schedule of site access needs based on an initial site evaluation, including a construction schedule and equipment deliveries.

3.7 Transaction Documentation

The Selected Firm shall enter into an Agreement for Design, Installation, Commissioning and Maintenance of the project.

3.8 Labor

- The Selected Firm shall provide, at its own expense, qualified, union or licensed labor in the applicable trades.
- The Selected Firm shall be subject to the provisions of the "New Jersey Prevailing Wage Act".

- The Selected Firm and any of its subcontractors shall be obligated to pay the prevailing wage, to submit certified payrolls as documentation of compliance if requested and to permit on-site monitoring, including interviews with employees and review of subcontracts, by Willingboro Township. The signature on the submitted Proposal is the Selected Firm's guarantee that neither the Selected Firm nor any subcontractors the Selected Firm might employ to perform the work covered by this proposal are listed or are on record in the office of the Commissioner of the Department of Labor as one who has failed to pay prevailing wages in accordance with the provisions of this act.

3.9 Code and Standards

The Selected Firm shall meet all applicable industry standards and requirements as well as all local electrical and building code requirements for all equipment utilized. Signed and sealed drawing of the system and any modifications must be provided by the Selected Firm, and all costs of such work and professional fees shall be accounted for in the project proposal costs.

3.10 Structural Engineering Review

The Selected Firm shall have its final design for the project approved by the Willingboro Township Engineer, for impacts of installation equipment and hardware upon the Property. Such assessment shall be reviewed by Willingboro Township, and shall be subject to approval to prior to commencement of construction.

The Solar system mounting structures, including the panels/modules, hardware and attachments, shall be designed to withstand Uniform Building Code/International Building Code wind loads and comply with all existing local and national codes. Plans for same shall be sealed by a New Jersey licensed professional engineer engaged by the Proposer.

3.11 Indemnification

The Selected Firm shall be required to indemnify the Township of Willingboro and its members, officers, employees and contractors against any claim for performance of the contractor's services contemplated by this RFP. The Selected Firm shall assume all risk of and responsibility for, and agrees to indemnify, defend, and save harmless the Township of Willingboro, its officers and employees from and against any and all claims, demands, suits, actions, recoveries, judgments and costs and expenses in connection therewith on account of the loss of life, property, or injury or damage to the person, body or real property or tangible personal property of any person or persons whatsoever, which shall arise from or result directly or indirectly from the work and/or materials supplied under this RFP and the resulting Agreement. This indemnification obligation is not limited by, but is in addition to the insurance obligations contained in this RFP and resulting Agreement.

3.12 Electrical Engineering Review

The Selected Firm will be required to perform an assessment of the photovoltaic ("PV") system and proposed interconnection to ensure that the PV system is interconnected in a safe and code compliant manner. All utility interconnections and structure proposed for staging PV systems shall be assessed by an electrical engineer licensed in the State

of New Jersey. In addition to the Engineering review, all systems must be approved by PSE&G for interconnection.

3.13 PV System Commissioning

The Selected Firm shall be required to commission the PV system, including meeting New Jersey Board of Public Utilities, Office of Clean Energy requirements and Willingboro Township requirements.

The above outlines the general items, and shall not be construed as being all-inclusive.

APPENDIX A

In accordance with "SECTION 2.0: ELEMENTS OF RFP PROPOSAL SUBMISSION'S", Section F: Required Forms & Documents", of the RFP, the following documents must be completed and submitted with the proposal.

Failure to complete and / or submit the documents could be grounds to deem the proposal non-responsive.

PROPOSAL DOCUMENT SUBMISSION CHECKLIST

Township of Willingboro
(Name of Local Contracting Unit)

JFK Community Center Solar PP RFP
(Name of Project)

0338G007
(Project or Proposal Number)

- A. Failure to submit the following documents is a mandatory cause for the proposal to be rejected.
(N.J.S.A. 40A:11-23.2)

Required with Submission of Proposal Proposal (Owner's checkmarks)	Initial Each Item Submitted With (Proposer's Initials)
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X	Proposer's acknowledgement of receipt of any notice(s) or revision(s) or addenda to an advertisement, specifications or proposal document(s)	
X	A statement of corporate ownership, pursuant to <u>N.J.S.A. 52:25-24.2</u> (Stockholders Statement)	
X	A listing of subcontractors as required by <u>N.J.S.A. 40A:11-16</u> (Subcontractor's Declaration)	
X	A proposal guarantee as required by <u>N.J.S.A. 40A:11-21</u> (Proposal Bond, Certified Check or Cashier's Check)	
X	A certificate from a surety company, pursuant to <u>N.J.S.A. 40A:11-22</u> (Consent of Surety)	
X	Public Works Contractor Registration Form	

- B. Failure to submit the following documents may be a cause for the proposal to be rejected.
(N.J.S.A. 40A:11-23.1b.)

Required with Submission of Proposal (Owner's checkmarks)	Initial Each Item Submitted With Proposal (Proposer's Initials)
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X	Background Questionnaire	
X	Debarred List Affidavit	
X	Submission of a Non-Collusion Affidavit (this form must be notarized)	
X	Affirmative Action Requirements	
X	Political Contribution Disclosure Form	

X	Proposer Certificate showing ability to perform contract, pursuant to <u>N.J.S.A. 40A:11-20</u>	
X	Proposal Form	
X	New Jersey "Business Registration Certificate" Form	

C. SIGNATURE: The undersigned hereby acknowledges and has submitted the above listed requirements.

Name of Proposer: _____

By Authorized Representative:

Signature: _____

Print Name and Title: _____

Date: _____

**ACKNOWLEDGEMENT OF RECEIPT OF ADDENDA OR CHANGES TO
PROPOSAL DOCUMENTS FORM**

Township of Willingboro
(Name of Local Contracting Unit)

JFK Community Center Solar PP RFP
(Name of Project)

0338G007
(Project or Proposal number)

Pursuant to N.J.S.A. 40A:11-23.1a., the undersigned proposer hereby acknowledges receipt of the following notices, revisions, or addenda to the proposal advertisement, specifications or proposal documents. By indicating date of receipt, proposer acknowledges the submitted proposal takes into account the provisions of the notice, revision or addendum. Note that the local unit's record of notice to proposers shall take precedence and that failure to include provisions of changes in a proposal proposal may be subject for rejection of the proposal.

Local Unit Reference Number Or Title of Addendum/Revision		How Received (mail, fax, pick-up, etc.)	Date Received	Propose r's Initials
Notice, Revision or Addenda No.	Title or Description			

Acknowledged by proposer:

Name of Proposer: _____

By Authorized Representative:

Signature: _____

Printed Name and Title: _____

Date: _____

STATEMENT OF CORPORATE OWNERSHIP

Check appropriate box:

- Corporation Partnership Sole Proprietor

N.J.S.A. 52:25-24.2 reads in part that “no corporation or partnership shall be awarded any contract by the State, county, municipality or school district, or any subsidiary or agency thereof, unless prior to the receipt of the proposal of the corporation or partnership, there is submitted to the public contracting unit a statement setting forth the names of all individuals who own 10% or more of stock or interest in the corporation or partnership.”.

1. If the proposer is a partnership, then the statement shall set forth the names and addresses of all partners who own a 10% or greater interest in the partnership.
2. If the proposer is a corporation, then the statement shall set forth the names and addresses of all stockholders in the corporation who own 10% or more of its stock in any class.
3. If a corporation owns all or part of the stock of the corporation or partnership submitting the proposal, then the statement shall include a list of the stockholders who own 10% or more of the stock of any class of that corporation.
4. If the proposer is other than a corporation or partnership, proposer shall indicate the form of corporate ownership as listed below.

PROPOSER MUST COMPLETE ONE OF THE FOLLOWING STATEMENTS:

I. Stockholders or Partners owning 10% or more of the company submitting proposal:

1. NAME _____

ADDRESS _____

2. NAME _____

ADDRESS _____

3. NAME _____

ADDRESS _____

4. NAME _____

ADDRESS _____

5. NAME _____

ADDRESS _____

Signature _____

Date _____

II. No Stockholder or Partner owns 10% or more of the company submitting proposal:

Signature _____

Date _____

III. Proposal is being submitted by an individual who operates as a sole proprietorship:

Signature _____

Date _____

IV. Proposal is being submitted by a corporation or partnership that operates as a (check one of the following):

- Limited Partnership
- Limited Liability Partnership

- Limited Liability Corporation
- Subchapter S Corporation

Stockholders or Partners owning 10% or more of the form of corporation or partnership checked above shall provide the following information:

1. NAME _____

ADDRESS _____

2. NAME _____

ADDRESS _____

3. NAME _____

ADDRESS _____

4. NAME _____

ADDRESS _____

5. NAME _____

ADDRESS _____

Signature _____

Date _____

SUBCONTRACTOR DECLARATION

Each proposer shall set forth in the proposal the names, addresses and license number (when required) of each subcontractor for the furnishing of plumbing and gas fitting, and all kindred work, and of the steam and hot water heating and ventilating apparatus, steam power plants and kindred work, and electrical work, structural steel and ornamental iron work, if any, for the construction, alteration or repair of any public buildings.

A general contractor that intends to utilize a specific subcontractor to perform work in one or more of the specialty trade categories shall provide the required information with regard to that subcontractor in the appropriate space for each specialty trade category applicable to the contract

All proposers seeking to perform plumbing work on a publicly proposal contract are required to comply with N.J.S.A. 45:14C-2 and N.J.A.C. 13:32-1.3. These provisions require that plumbing work on such contract may only be performed by an entity in which a licensed master plumber owns not less than 10% of the issued and outstanding shares of stock in the corporation, or not less than 10% of the capital of the partnership, or not less than 10% of the ownership of any other firm or legal entity. Accordingly, if a proposer intends to perform plumbing work on a publicly proposal contract with its own employees or by the proposer himself, a master plumber must possess an ownership interest that complies with N.J.S.A. 45:14C-2 and N.J.A.C. 13:32-1.3 in the entity submitting the proposal. Alternately, if a proposer intends to perform such work through a subcontractor, a master plumber must possess an ownership interest that complies with N.J.S.A. 45:14C-2 and N.J.A.C. 13:32-1.3 in the subcontractor.

There shall be submitted proof that each subcontractor is qualified in accordance with the rules and regulations of the State of New Jersey when such rules and regulations exist.

A general contractor that intends to perform work in one or more of the specialty trade categories through the use of its own employees or the general contractor himself rather than through the utilization of a subcontractor shall write the word "**IN-HOUSE**" next to each applicable category and then insert the name, and license number where required, of each such employee of the general contractor or the general contractor himself in the appropriate spaces for each specialty trade category applicable to the contract.

If the contract does not involve the any of the specialty trade categories below, please insert the word "**NONE**" in each appropriate space provided.

Plumbing and Gas Fitting and All Kindred Work

Name _____ Phone # _____
Address _____
License Number: _____

Steam Power Plants, Steam and Hot Water Heating and Ventilating:

Name _____ Phone # _____
Address _____
License Number: (Not Applicable)

Electrical Work:

Name _____ Phone # _____

Address _____

License Number: _____

Structural Steel and Ornamental Iron Work:

Name _____ Phone # _____

Address _____

License Number: (Not Applicable)

PROPOSAL SECURITY

Attach proposal bond, cashier's check, or certified check in the amount of 10% of the proposal, but not in excess of \$20,000.00.

PUBLIC WORKS CONTRACTOR REGISTRATION FORM

C.34:11-56.48, P.L. 1999, Ch. 238 requires that contractors and subcontractors, be registered with the New Jersey Department of Labor, Division of Wage and Hour Compliance. The definition in the law is as follows:

“Contractor means a person, partnership, association, joint stock company, trust, corporation, or other legal business entity or successor thereof who enters into a contract which is subject to the provisions of the “New Jersey Prevailing Wage Act, “P.L.1963, c.150 (C.34:11-56.25 et seq.) and includes any subcontractor or lower tier subcontractor of a contractor as defined herein.”.

Please indicate below, for the proposer and all subcontractors listed on the “Subcontractor Declaration” herein, as to their registration with the NJ Department of Labor, Division of Wage and Hour Compliance in accordance with P.L. 1999, Ch. 238.

<u>Name</u>	<u>Not Registered</u>	<u>Registration #</u>
Proposer _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____

Subscribed and sworn
before me this _____ day
of _____ 20 ____.

Signature

Notary Public of _____

My Commission Expires _____, 20 ____.

Name and Title
(Type or Print)

NEW JERSEY "BUSINESS REGISTRATION CERTIFICATE" FORM

P.L. 2004, Ch. 57 requires that Business Organization's, be registered with the New Jersey Department of Treasury, Division Revenue. The definition in the law is as follows:

"Contractor" means a business organization that seeks to enter, or has entered into a contract with a contracting agency, to provide goods, services, or a construction project, the cost of which exceed 15% of the contracting unit's proposal threshold.

Please indicate below, for the proposer and all subcontractors listed on the "Subcontractor Declaration" herein, as to their registration with the NJ Department of Treasury, Division of Revenue in accordance with P.L. 2004, Ch. 57.

Proof of registration is required for all contractors and named subcontractors. Proof of registration means a copy of the organization's "Business Registration Certificate". No other form can be substituted to fulfill this requirement.

Copies of the Business Registration Certificate shall be submitted and attached to this form.

<u>Name</u>	<u>Not Registered</u>	<u>Registration #</u>
Proposer _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____
(Subcontractor) _____	_____	_____

Subscribed and sworn
before me this _____ day
of _____, 20 ____.

Signature

Notary Public of _____

My Commission Expires _____, 20 ____.

Name and Title
(Type or Print)

BACKGROUND QUESTIONNAIRE

In accordance with paragraph entitled "Qualifications of Proposers" of "Information for Proposers", provide the following information:

Date of Organization of Company _____

Name and address of officers: _____

President _____

Vice President _____

Secretary _____

Treasurer _____

EXPERIENCE

1. How many years has your organization been in business as a general contractor under your present business name? _____

2. How many years experience in this type of construction work has your organization had? _____

1. What are the latest projects (within the last five years) your organization has completed?
(Attach additional pages if necessary)

	<u>Contract Amount</u>	<u>Date Work Completed</u>	<u>For Whom</u>
A.	\$ _____	_____	_____
B.	\$ _____	_____	_____
C.	\$ _____	_____	_____
D.	\$ _____	_____	_____
E.	\$ _____	_____	_____

Names, Addresses and Telephone Numbers of Reference for items listed above:

	<u>Name and Address</u>	<u>Telephone No.</u>
A.	_____	_____
B.	_____	_____
C.	_____	_____
D.	_____	_____
E.	_____	_____

Name and Address

Telephone No.

- C. _____
- D. _____
- E. _____

4. Have you ever failed to complete any work awarded to you (within the last ten years)? _____
If so, where and why? _____

5. Have you or has any officer of your organization ever been an officer or partner of some other contracting organization that failed to complete any work (within the last ten years) ? _____
If so, state the name of individual, position and the name of the other organization

Did this other contracting organization ever fail to complete any work awarded it (within the last ten years)? _____
If so, where and why? _____

6. Give list of uncompleted contracts at present held by you:

<u>Name of Contract</u>	<u>Contracting Agency</u>	<u>Amount</u>
_____	_____	\$ _____
_____	_____	\$ _____
_____	_____	\$ _____

<u>Name of Contract</u>	<u>Contracting Agency</u>	<u>Amount</u>
_____		\$ _____
_____		\$ _____

7. State approximately the largest amount of work you have done in any one year (within the last five years) of a similar nature to the work being proposal on.

8. List the equipment available for the performance of work under the proposed contract (attach additional sheets if necessary)

STATE OF NEW JERSEY DEBARRED LIST AFFIDAVIT

STATE NEW JERSEY

SS

COUNTY OF _____

I, _____ of the City/Town/Township/Borough, etc. _____ in the County of _____ and the State of _____ full age, being duly sworn according to law on my oath depose and say that:

I am _____ an officer of the firm of _____

_____ the proposer making the proposal for the above named work, and that I executed said proposal with full authority to do so; that said proposer at the time of making of this proposal is not included on the State of New Jersey, State Treasurer's List of Debarred, Suspended and Disqualified Proposers; and that all statements contained in said proposal and in this affidavit are true and correct, and made with the full knowledge that the _____, as the Owner relies upon the truth of the statements contained in said proposal and in the statements contained in this affidavit in awarding the contract for said work.

The undersigned further warrants that should the name of the firm making this proposal appear on the State Treasurer's List of Debarred, Suspended and Disqualified Proposers at anytime prior to, and during the life of this Contract, including Guarantee Period, that the Local Unit shall be immediately so notified by the signatory of this Eligibility Affidavit.

The undersigned understands that the firm making the proposal as Contractor is subject to debarment, suspension and/or disqualification in contracting with the State of New Jersey, if the Contractor, pursuant to NJAC 7:1-5.2, commits any of the acts listed therein, and as determined according to applicable law and regulation.

(Insert Name, Telephone No., Fax No. and Address of Contractor)

(Insert Name and Title of Affiant)

Subscribed and sworn before me this _____ day of _____ 20 ____ .

Notary Public of _____

My Commission Expires _____, 20 ____.

NON-COLLUSION AFFIDAVIT

STATE OF _____:
SS.

COUNTY OF _____:

I, _____ of the (City, Town, Township, Borough,
etc.)

of _____ in the County of _____ and the

State of _____, of full age, being duly sworn

according to law on my oath depose and say that:

I am _____
of the firm of _____
the proposer making the Proposal for the above named project, and that I executed the said Proposal with full authority to do so; that said proposer had not, directly or indirectly, entered into any agreement(s), participated in any collusion, or otherwise taken any action in restraint of free, competitive proposalding in connection with the above named project; and that all statements contained in said Proposal and in this affidavit are true and correct, and made with full knowledge that the _____ relies upon the truth of the statements contained in said Proposal and in this affidavit in awarding the contract for the said Project.

I further warrant that no person(s) or selling agency has been employed or retained to solicit, or secure such contract upon an agreement or understanding for a commission, percentage, brokerage or contingent, fee except bona fide employees or bona fide established commercial or selling agencies maintained by

(Name of Proposer)

(N.J.S.A. 52:34-15)

(Also type or print name of
affiant under signature)

Subscribed and sworn to
before me this ____ day
of _____ 20__,

Notary Public of

My commission expires:

(Date)

AFFIRMATIVE ACTION REQUIREMENTS

CONSTRUCTION CONTRACTS

“Proposer are required to comply with the requirements of N.J.S.A. 10:5-31 et. seq. and N.J.A.C. 17:27.

1. All successful contractor(s) must submit, to the agencies named below, after notification of award but prior to the signing of the contract an Initial Project Workforce Report (Form AA201) for any contract award that meets or exceeds the Public Agency proposalding threshold.
2. The successful contractor(s) must submit the appropriate copies of the Initial Project Workforce Report (Form AA201) to the Division of Contract Compliance and the appropriate copy to the Public Agency.
3. The successful contractor(s) must submit a copy of the Monthly Workforce Report (Form AA 202) once a month thereafter for the duration of this contract to the Division and to the public agency compliance officer.

The undersigned certifies that he/she is aware of the commitment to comply with the requirements of N.J.S.A. 10:5-31 et seq. and N.J.A.C. 17:27. and agrees to furnish the required forms of evidence.

The undersigned further understands that his/her proposal may be rejected as non-responsive if the requirements of N.J.S.A. 10:5-31 et seq. and N.J.A.C. 17:27 are not complied with.

Subscribed and sworn to before
me this _____ day of _____, 20__ ,

Signature

Notary Public of _____

Name & Title
(Type or Print)

My Commission expires:

Date

**CERTIFICATE OF PROPOSER SHOWING ABILITY TO PERFORM
CONTRACT**

AFFIDAVIT

I, _____ of the (City, Town, Township, Borough,
etc.)

of _____ in the County of _____ and the

State of _____ of full age, being duly sworn
according to law on my oath depose and say that:

1. I am a(n) owner, partner, shareholder or officer of the company set forth below and am duly authorized to execute this affidavit on its behalf.

(Check appropriate Statement(s))

_____ I own, lease or control the necessary equipment required by the plans, specifications, and advertisements under which proposals are asked for.

_____ I do not own, lease or control all the necessary equipment required by the plans, specifications,
and advertisements under which proposals are asked for.

If the proposer is not the actual owner or lessee of all the necessary equipment provide the source from which the equipment will be obtained (Attach additional sheets if necessary)

(Attach certification from the owner or person in control of the equipment definitely granting to the proposer the control of the equipment required during such time as may be necessary for the completion of that portion of the contract for which it is necessary)

SEAL

Title:

Name of Company

Subscribed and sworn to
before me this ____ day
of _____ 20__,

Notary Public of _____

My commission expires:

(Date)

The Proposal Form Provided on the
Next Page Must be Completed &
Submitted with the Proposal

COST FORM

Pursuant to and in compliance with your Advertisement for Proposals, and the Information relating thereto, the undersigned hereby offers to furnish all plant, labor, materials, supplies, equipment and other facilities and things necessary for, or proper for, or incidental to the Request for Proposal for Renewable Energy Power Purchase Agreement (P.P.A.) at various Willingboro Facilities, as required by, and in strict accordance with the applicable provisions of plans and specifications and all addenda issued by the TOWNSHIP OF WILLINGBORO or its Engineer prior to the date of opening the bids whether received by the undersigned or not for the amount bid based on the following unit and/or lump sum prices:

Contract Time: ONE HUNDRED AND TWENTY (120) CALENDAR DAYS

Item	Description	Price / Amount
JFK Facility		
1	Total Amount Bid for Price of Electricity, in dollars per kilowatt hours (\$ / kw-hr):	\$ _____ \$ / kw-hr
2	Annual Cost Escalation on a Per Year Basis, in percent (%):	_____ %
3	Proposed Cost to the Township to "Turn Over" the proposed system installation at the end of the Fifteen (15) year contact (\$1.00 minimum cost):	\$ _____
	Total Cost for JFK Facility Items 1-3	\$ _____
Municipal Building Facility		
1	Total Amount Bid for Price of Electricity, in dollars per kilowatt hours (\$ / kw-hr):	\$ _____ \$ / kw-hr
2	Annual Cost Escalation on a Per Year Basis, in percent (%):	_____ %
3	Proposed Cost to the Township to "Turn Over" the proposed system installation at the end of the Fifteen (15) year contact (\$1.00 minimum cost):	\$ _____
	Total Cost for Borough Building Facility Items 1-3	\$ _____
DPW Facility		
1	Total Amount Bid for Price of Electricity, in dollars per kilowatt hours (\$ / kw-hr):	\$ _____ \$ / kw-hr
2	Annual Cost Escalation on a Per Year Basis, in percent (%):	_____ %
3	Proposed Cost to the Township to "Turn Over" the proposed system installation at the end of the Fifteen (15) year contact (\$1.00 minimum cost):	\$ _____
	Total Cost for DPW Facility Items 1-3	\$ _____

SIGNATURE _____

TYPE OR PRINT NAME & TITLE _____

AKNOWLEDGEMENT OF INSURANCE REQUIREMENTS

AFFIDAVIT

I, _____ of the (City, Town, Township, Borough, etc.)
of _____ in the County of _____ and the
State of _____ of full age, being duly sworn
according to law on my oath depose and say that:

I am a(n) owner, partner, shareholder or officer of the company set forth below and am duly authorized to execute this affidavit on its behalf. The undersigned certifies that the RFP Insurance requirements contained on P-21 and P-22 of this RFP will be maintained for the duration of this contract.

SEAL

Title:

Name of Company

Subscribed and sworn to
before me this ____ day
of _____ 20__,

Notary Public of _____

My commission expires:

(Date)

CERTIFICATE OF INSURANCE

Name & Address of Insured

Afforded <small>Enter (X)</small>	Required	Type of Insurance	Policy Number and Insuring Company(ies)	Policy Expiration Date	Limits of Liability		
					Amounts of Less Than \$1,000,000 Will Not Be Acceptable	Amount Required Each Occurrence	Amount Provided Each Occurrence
<input type="checkbox"/>	<input checked="" type="checkbox"/>	General Liability Comprehensive Gen. Form			General Aggregate	\$2,000,000	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Premises-Operations			Bodily Injury	\$1,000,000	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Explosion & Collapse Hazard			Property Damage	\$1,000,000	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Underground Hazard					
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Products/Completed Operations Hazard					
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Contractual Ins. (Blanket)			Bodily Injury and Property Damage Combined	\$1,000,000	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Broad Form Prop. Damage					
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Independent Contractors					
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Personal Injury			Personal Injury	\$	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Automobile Liability Comprehensive Form			Bodily Injury (Each Person)	\$	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Owned			Bodily Injury (Each Accident)	\$	\$
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Non-Owned			Property Damage	\$	\$
<input type="checkbox"/>	<input type="checkbox"/>	Garagekeepers Insurance (Without regard to legal liability as direct coverage on a primary basis)			Bodily Injury and Property Damage Combined	\$1,000,000	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Excess Liability Umbrella Form			Bodily Injury and Property Damage Combined	\$1,000,000	\$
<input type="checkbox"/>	<input type="checkbox"/>	Other Than Umbrella Form					
<input type="checkbox"/>	<input checked="" type="checkbox"/>	Worker's Compensation and Employers' Liability	*All States Endorsement		Statutory NJ Coverage \$100,000/\$500,000		
					Minimum \$100,000	\$100,000	\$

Remarks: Additional Insured: **REMINGTON, VERNICK & ARANGO ENGINEERS, OWNER, and OWNER'S SOLICITOR**

It is understood and agreed that in the event of any material change in, cancellation of, or expiration of the above policy or policies the undersigned Insurance Company agrees to give a written notice to the Owner, at the above address thirty (30) days in advance of such change or cancellation.

This certificate is executed and issued to the Owner on the day and date herein below written certifying that the Insured has been issued the above policy or policies with Limits of Liability of at least the required amounts.

*** PLEASE PUT "X'S" IN AFFORDED COLUMN OR CERTIFICATE WILL BE RETURNED ***

Name of Agency

Signature of Authorized Representative of Insurance Company

Street Address

Address Date

City, State & Zip Code

Agency Telephone No.

TO: INSURANCE PRODUCER

Your client, as a supplier to the Owner is required to provide a certificate of insurance for the coverages and amounts indicated on the reverse side of this insurance certificate. It is important to your client that you respond quickly since continued business relationships depend upon valid insurance. Additionally, the minimum amount and type of coverage shown on our certificate is not negotiable and is not intended to imply that is all the insurance necessary to protect him/her from all losses or liability. It is the Owner's policy to require all suppliers who make deliveries or perform assembly, repair operations or a service in, on or upon our property/premises or property/premises under our care, custody and control to maintain the insurance coverage described below; such insurance must be obtained prior to the start of any such work the Owner.

A. Comprehensive General Liability (CGL)

This coverage must include: Premises-Operations, Products/Completed Operations Hazard, Contractual Insurance (Blanket Coverage), Broad Form Property Damage, Independent Contractors, and Personal Injury and all others shown on "X" in the required column.

Minimum Coverage

Bodily Injury and Property Damage combined - as shown in the amount required column

AMOUNTS OF LESS THAN \$1,000,000 WILL NOT BE ACCEPTABLE.

Contractual Insurance (Blanket Coverage)

Contractual Indemnification - Save Harmless Agreement which is incorporated into all Vouchers, General Purchase Agreements and Contracts.)

INDEMNIFICATION

Supplier shall defend, indemnify and save harmless, the Owner from and against all losses, costs, damages, expense claims or demands arising out of or caused or alleged to have been caused in any manner by a defect in any equipment or materials supplied hereunder or by doing the work herein provided, including all suits or actions of every kind of description brought against Owner, either individually or jointly with Supplier for or on account of any damage or injury to any person or persons or property, caused or occasioned or alleged to have been caused by or on account of the performance of any work pursuant to or in connection with this contract or through any negligence or alleged negligence in guarding the work or through any act, omission or fault or alleged act, omission or fault of the Supplier, its employees or agents, or others under Supplier's control.

B. Automobile Liability - Comprehensive Form (or as shown on reverse side)

Minimum Coverage

Bodily Injury and Property Damage combined - as shown in the amount required column.

C. Worker's Compensation - As required by New Jersey State Statute

and

Employer's Liability (minimum \$100,000)

D. Excess Liability

Commercial Umbrella Form - \$1,000,000.

E. Other Coverage(s)

As shown on reverse side.

THANK YOU

Important - Producer:

PLEASE CHECK THE AFFORDED BLOCK FOR EACH COVERAGE PROVIDED.

THE CERTIFICATE MUST BE SIGNED BY THE AGENT OF THE INSURER OR CERTIFICATE WILL BE RETURNED.

IT IS NECESSARY TO SUBMIT YOUR CLIENTS COVERAGE THIRTY (30) DAYS PRIOR TO THE EXPIRATION OF THE EXITING COVERAGE ON OUR CERTIFICATE ONLY; ALL OTHERS WILL BE RETURNED TO THE SUPPLIER AND SERVE TO DELAY FUTURE BUSINESS DEALINGS BETWEEN THE OWNER AND YOUR CLIENT.

PROPOSER'S AFFIDAVIT

I, _____, being duly sworn, depose that he/she resides at

and that he/she is the _____

[Title]

of

[Name of Proposer]

I hereby acknowledge that I am duly authorized to execute the proposal on behalf of the above named proposer and that the proposal is the true offer of the proposer, that the seal attached thereto is the seal of the proposer, and that all the declarations and statements contained in the proposal, and any and all affidavits, questionnaires and documents submitted, pursuant to the proposal for proposals, are true to the best of my knowledge and belief.

[Signature of Affiant]

Subscribed and sworn before me

this day of, _____ .

[Notary Public]

My Commission expires

20 .

Seal

APPENDIX B

JFK Center Historic Bills



June 2015
 Account number: 42 092 509 02
 Visit our website: www.pseg.com

Invoice number: 605602448847

PSE&G Electric

Usage	Meter 9207105
Reading Jun 23	
On-Peak actual	2462
Off-Peak1	
Off-Peak2	
Reading May 23	
On-Peak actual	2080
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	23,670
Total Off kWh	22,227
Total kWh	45,897
Distribution Demands	
Annual Demand kW	115.80
Summer Demand kW	115.80
Measured Demands	
On-Peak kW	115.80
Off-Peak2 kW	72.50
Constant	120
Supply Capacity	
Generation kW	126.13
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	115.80 kW @ \$3.604058722	417.35
Summer Demand	115.80 kW @ \$8.573920553	992.86
kWh - On-peak	5435 kWh @ \$0.006857406	37.27
Next	18235 kWh @ \$0.006531944	119.11
kWh - Off-peak	6874 kWh @ \$0.006857725	47.14
Next	15353 kWh @ \$0.006532274	100.29
Societal Benefits	45897 kWh @ \$0.008221017	377.32
Securitization Transition	45897 kWh @ \$0.011304878	518.86
Sub-Total Delivery		\$2,982.31
Supply*		
BGS Capacity		
Generation	126.13 kW @ \$5.647347974	712.30
Transmission	104.34 kW @ \$6.788479969	708.31
BGS Energy		
On-peak	5435 kWh @ \$0.074369825	404.20
Next	18235 kWh @ \$0.089266246	1,627.77
Off-peak	6874 kWh @ \$0.048555426	333.77
Next	15353 kWh @ \$0.050749039	779.15
Sub-Total Supply		\$4,565.50
Total electric charges		\$7,547.81

**The total supply amount (\$4,565.50) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

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May 2015
 Account number 42-092 509 02
 Visit our website: www.pseg.com

Invoice number: 602303446734

PSE&G Electric

Usage	Meter 9207105
Reading May 22	
On-Peak actual	2080
Off-Peak1	
Off-Peak2	
Reading Apr 24	
On-Peak actual	1773
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	19,512
Total Off kWh	17,315
Total kWh	36,827
Distribution Demands	
Annual Demand kW	102.90
Measured Demands	
On-Peak kW	102.90
Off-Peak2 kW	61.70
Constant	120
Supply Capacity	
Generation kW	128.81
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	102.90 kW @ \$3.603984451	370.85
kWh - On-peak	4066 kWh @ \$0.006892755	27.66
Next	15446 kWh @ \$0.006856791	105.91
kWh - Off-peak	3817 kWh @ \$0.006801153	25.96
Next	13498 kWh @ \$0.006857312	92.56
Societal Benefits	36827 kWh @ \$0.008220871	302.75
Securitization Transition	36827 kWh @ \$0.011779129	433.79
Sub-Total Delivery		\$1,731.59
Supply*		
BGS Capacity		
Generation	128.81 kW @ \$5.572160547	717.75
Transmission	104.34 kW @ \$6.788479369	708.31
BGS Energy		
On-peak	4066 kWh @ \$0.081822430	332.69
Next	15446 kWh @ \$0.074370063	1,148.72
Off-peak	3817 kWh @ \$0.056009955	213.79
Next	13498 kWh @ \$0.048556082	655.41
Sub-Total Supply		\$3,776.67
Total electric charges		\$5,508.26

*The total supply amount (\$3,776.67) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

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April 2015
 Account number: 42 092 509 02
 Visit our website: www.pseg.com

Invoice number: 602503362673

PSE&G Electric

Usage	Meter 9207105
Reading Apr 23	
On-Peak actual	1773
Off-Peak1	
Off-Peak2	
Reading Mar 25	
On-Peak actual	1500
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	16,824
Total Off kWh	15,894
Total kWh	32,718
Distribution Demands	
Annual Demand kW	76.70
Measured Demands	
On-Peak kW	76.70
Off-Peak2 kW	50.10
Constant	120
Supply Capacity	
Generation kW	128.81
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	76.70 kW @ \$3.604041721	276.43
kWh - On-peak	16824 kWh @ \$0.006802187	114.44
kWh - Off-peak	15894 kWh @ \$0.006801938	108.11
Societal Benefits	32718 kWh @ \$0.008220857	268.97
Securitization Transition	32718 kWh @ \$0.011779143	385.39
Sub-Total Delivery		\$1,525.45
Supply*		
BGS Capacity		
Generation	128.81 kW @ \$5.572160547	717.75
Transmission	104.34 kW @ \$6.789479969	708.31
BGS Energy		
On-peak	3692 kWh @ \$0.074005959	273.23
Next	13132 kWh @ \$0.081823028	1,074.50
Off-peak	3719 kWh @ \$0.048193063	179.23
Next	12175 kWh @ \$0.056009035	681.91
Sub-Total Supply		\$3,634.93
Total electric charges		\$5,160.38

*The total supply amount (\$3,634.93) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.





March 2015
 Account number 42 092 509 02
 Visit our website: www.pseg.com

Invoice number: 604201005456

PSE&G Electric

Usage	Meter 9207105
Reading Mar 24	
On-Peak actual	1500
Off-Peak1	
Off-Peak2	
Reading Feb 24	
On-Peak actual	1236
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	15,792
Total Off kWh	15,948
Total kWh	31,740
Distribution Demands	
Annual Demand kW	134.20
Measured Demands	
On-Peak kW	67.10
Off-Peak2 kW	51.10
Constant	120
Supply Capacity	
Generation kW	128.81
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	134.20 kW @ \$1.801564829	241.77
kWh - On-peak	15792 kWh @ \$0.006802178	107.42
kWh - Off-peak	15948 kWh @ \$0.006802107	108.48
Societal Benefits	31740 kWh @ \$0.008220857	260.93
Securitization Transition	31740 kWh @ \$0.011779143	373.87
Sub-Total Delivery		\$1,464.58
Supply*		
BGS Capacity		
Generation	128.81 kW @ \$5.572160547	717.75
Transmission	104.34 kW @ \$6.518113859	680.10
BGS Energy		
On-peak	3064 kWh @ \$0.075770235	232.16
Next	12728 kWh @ \$0.074006128	941.95
Off-peak	2566 kWh @ \$0.049953235	128.18
Next	13382 kWh @ \$0.048192348	644.91
Sub-Total Supply		\$3,345.05
Total electric charges		\$4,809.63

**The total supply amount (\$3,345.05) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

PRINTED ON RECYCLED PAPER





February 2015
 Account number: 42-092-509-02
 Visit our website: www.pseg.com

Invoice number: 605302579846

PSE&G Electric

Usage	Meter 9207105
Reading Feb 23	
On-Peak actual	1236
Off-Peak1	
Off-Peak2	
Reading Jan 24	
On-Peak actual	960
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	15,626
Total Off kWh	17,430
Total kWh	33,056
Distribution Demands	
Annual Demand kW	66.90
Measured Demands	
On-Peak kW	66.90
Off-Peak2 kW	52.20
Constant	120
Supply Capacity	
Generation kW	128.81
Transmission kW	104.34

Charges	POD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges:		
Annual Demand	66.90 kW @ \$3.599402093	240.80
kWh - On-peak	15626 kWh @ \$0.006802125	106.29
kWh - Off-peak	17430 kWh @ \$0.006802065	118.56
Societal Benefits	33056 kWh @ \$0.008220098	271.75
Securitization Transition	33056 kWh @ \$0.011779102	389.37
Sub-Total Delivery		\$1,498.88
Supply*		
BGS Capacity		
Generation	128.81 kW @ \$5.572160547	717.75
Transmission	104.34 kW @ \$5.220433199	544.70
BGS Energy		
On-peak	3474 kWh @ \$0.070633276	245.38
Next	12152 kWh @ \$0.075768598	920.74
Off-peak	4440 kWh @ \$0.044819820	199.00
Next	12990 kWh @ \$0.049955350	648.92
Sub-Total Supply		\$3,276.49
Total electric charges		\$4,775.37

*The total supply amount (\$3,276.49) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.





January 2015
 Account number: 42 092 509 02
 Visit our website: www.pseg.com

Invoice number: 605302539399

PSE&G Electric

Usage	Meter 9207105
Reading Jan 23	
On-Peak actual	960
Off-Peak1	
Off-Peak2	
Reading Dec 23	
On-Peak actual	695
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	16,435
Total Off kWh	15,336
Total kWh	31,771
Distribution Demands	
Annual Demand kW	65.40
Measured Demands	
On-Peak kW	65.40
Off-Peak2 kW	48.90
Constant	120
Supply Capacity	
Generation kW	128.81
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge:		\$372.11
Distribution charges		
Annual Demand	65.40 kW @ \$3.599388379	235.40
kWh - On-peak	16435 kWh @ \$0.006801947	111.79
kWh - Off-peak	15336 kWh @ \$0.006802295	104.32
Societal Benefits	31771 kWh @ \$0.008221019	261.19
Securitization Transition	31771 kWh @ \$0.011762928	373.72
Sub-Total Delivery		\$1,458.53
Supply*		
BGS Capacity		
Generation	128.81 kW @ \$5.565639314	716.91
Transmission	104.34 kW @ \$5.401859306	563.63
BGS Energy		
On-peak	4193 kWh @ \$0.075478178	316.48
Next	12242 kWh @ \$0.070533066	864.69
Off-peak	3917 kWh @ \$0.049663007	194.53
Next	11419 kWh @ \$0.044819161	511.79
Sub-Total Supply		\$3,168.03
Total electric charges		\$4,626.56

*The total supply amount (\$3,168.03) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.





December 2014
 Account number 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 603603039740

PSE&G Gas

Usage	Meter	2470625
Actual reading Dec 19		7754
Actual reading Nov 19		7471
Conversion to CCF	x 1.0120	
CCF total		286.396
Conversion to therms	x 1.04100	
Total therms		298.138

Gas Deliveries:	
Bill period deliveries	299.162
Imbalance*	1.024-

*See text

Usage	Meter	2344520
Actual reading Dec 19		482031
Actual reading Nov 19		470087
Conversion to CCF	x 1.0070	
CCF total		12027.608
Conversion to therms	x 1.04100	
Total therms		12520.740

Charges	PoD ID: PG000011464246545004	Rate - GSG
Delivery		
Service charge		\$11.17
Distribution charge	298.138 therms @ \$0.2542447	75.80
Balancing charge	154.230 therms @ \$ 0.06198530	9.56
Societal Benefits	298.138 therms @ \$0.05021160	14.97
Total Delivery		\$111.50
Total gas charges		\$111.50

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The imbalance of 1.024- will be applied to your Gas Deliveries in the month of February. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$103.31
Distribution charge:		
First	1000.000 therms @ \$0.0478700	47.87
Next	11520.740 therms @ \$0.0380826	438.74
Demand	559.592 therms @ \$3.7865087	2,118.90
Balancing charge	12520.740 therms @ \$ 0.06199230	776.19
Societal Benefits	12520.740 therms @ \$0.05022710	628.88
Total Delivery		\$4,113.89
Supply*		
BGSS Commodity	12520.740 therms @ \$0.65379762	8,186.03
Total Supply		\$8,186.03
Total gas charges		\$12,299.92

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.





December 2014
 Account number 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 603802985217

PSE&G Electric

Usage	Meter 9212812
Reading Dec 22	
On-Peak actual	583
Off-Peak1	
Off-Peak2	
Reading Nov 20	
On-Peak actual	213
Off-Peak1	
Off-Peak2	
Multiplier	240
Total On kWh	39,691
Total Off kWh	48,850
Total kWh	88,541
Distribution Demands	
Annual Demand kW	165.30
Measured Demands	
On-Peak kW	165.30
Off-Peak2 kW	149.50
Constant	240
Supply Capacity	
Generation kW	243.27
Transmission kW	222.35

Charges	Pod ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	165.30 kW @ \$3.599395039	594.98
kWh - On-peak	39691 kWh @ \$0.006802046	269.98
kWh - Off-peak	48850 kWh @ \$0.006802047	332.28
Societal Benefits	88541 kWh @ \$0.008221050	727.90
Securitization Transition	88541 kWh @ \$0.011716945	1,037.43
Sub-Total Delivery		\$3,334.68
Supply*		
BGS Capacity		
Generation	243.27 kW @ \$5.572080404	1,355.52
Transmission	222.35 kW @ \$5.220328311	1,160.74
BGS Energy		
On-peak	10450 kWh @ \$0.075714833	791.22
Next	29241 kWh @ \$0.075476899	2,207.02
Off-peak	15575 kWh @ \$0.049901124	777.21
Next	33275 kWh @ \$0.049663110	1,652.54
Sub-Total Supply		\$7,944.25
Total electric charges		\$11,278.93

*The total supply amount (\$7,944.25) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

PZRETURN.DBF.PB.PXPSG.J10P050172b_241214_1.CSV-87-12/25/2014





November 2014
 Account number 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 601003358257

PSE&G Electric

Usage	Meter: 9212812
Reading Nov 19	
On-Peak actual	213
Off-Peak1	
Off-Peak2	
Reading Oct 26	
On-Peak actual	0
Off-Peak1	
Off-Peak2	
Multiplier	240
Total On kWh	25,014
Total Off kWh	26,302
Total kWh	51,316
Distribution Demands	
Annual Demand kW	136.90
Measured Demands	
On-Peak kW	136.90
Off-Peak2 kW	114.30
Constant	240
Supply Capacity	
Generation kW	243.27
Transmission kW	222.35

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges:		
Annual Demand	136.90 kW @ \$3.599415632	492.76
kWh - On-peak	25014 kWh @ \$0.006802191	170.15
kWh - Off-peak	26302 kWh @ \$0.006802144	178.91
Societal Benefits	51316 kWh @ \$0.008221023	421.87
Securitization Transition	51316 kWh @ \$0.011717008	601.27
Sub-Total Delivery		\$2,237.07
Supply*		
BGS Capacity		
Generation	243.27 kW @ \$5.572080404	1,355.52
Transmission	222.35 kW @ \$5.220328311	1,160.74
BGS Energy		
On-peak	7040 kWh @ \$0.075657670	532.63
Next	17974 kWh @ \$0.075714922	1,360.90
Off-peak	4742 kWh @ \$0.049843948	236.36
Next	21560 kWh @ \$0.049901206	1,075.87
Sub-Total Supply		\$5,722.02
Total electric charges		\$7,959.09

*The total supply amount (\$5,722.02) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.





November 2015
 Account number 42-106-002-02
 Visit our website: www.pseg.com

PSE&G Electric

Usage	Meter 9212812
Reading Nov 19	
On-Peak actual	4909
Off-Peak1	
Off-Peak2	
Reading Oct 22	
On-Peak actual	4592
Off-Peak1	
Off-Peak2	
Multiplier	240
Total On kWh	37,439
Total Off kWh	38,480
Total kWh	75,919
Distribution Demands	
Annual Demand kW	168.70
Measured Demands	
On-Peak kW	168.70
Off-Peak2 kW	146.70
Constant	240
Supply Capacity	
Generation kW	204.14
Transmission kW	169.08

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	168.70 kW @ \$3.624777712	611.50
kWh - On-peak	37439 kWh @ \$0.005203932	194.83
kWh - Off-peak	38480 kWh @ \$0.005204002	200.25
Societal Benefits	75919 kWh @ \$0.008543974	648.65
Securitization Transition	75919 kWh @ \$0.007257999	551.02
Sub-Total Delivery		\$2,578.36
Supply*		
BGS Capacity		
Generation	204.14 kW @ \$5.630490677	1,149.41
Transmission	169.08 kW @ \$6.814703099	1,152.23
BGS Energy		
On-peak	12707 kWh @ \$0.076164319	967.82
Next	24732 kWh @ \$0.076170144	1,883.84
Off-peak	13788 kWh @ \$0.045248767	623.89
Next	24692 kWh @ \$0.045255143	1,117.44
Sub-Total Supply		\$6,894.63
Total electric charges		\$9,472.99

*The total supply amount (\$6,894.63) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.





October 2015
 Account number 42 106 002 02
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Meter 3843907
Actual reading Oct 21	222
Actual reading Sep 21	68
Conversion to CCF	x 1.0682
CCF total	164.503
Conversion to therms	x 1.04200
Total therms	171.412

Gas Deliveries	
Bill period deliveries	37.038
Imbalance*	134.374 +

*See text

Charges	PoD ID: PG000011464246545004	Rate - GSG (HTG)
Delivery		
Service charge		\$11.59
Distribution charge	171.412 therms @ \$0.2595501	44.49
Societal Benefits	171.412 therms @ \$0.04684620	8.03
Total Delivery		\$64.11
Total gas charges		\$64.11

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 134.374+ will be applied to your Gas Deliveries in the month of December. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Usage	Meter 2344520
Actual reading Oct 21	545614
Actual reading Sep 21	544117
Conversion to CCF	x 1.0070
CCF total	1507.479
Conversion to therms	x 1.04200
Total therms	1570.793

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$107.13
Distribution charge		
First	1000.000 therms @ \$0.0426700	42.67
Next	570.793 therms @ \$0.0408379	23.31
Societal Benefits	1570.793 therms @ \$0.04684890	73.59
Total Delivery		\$246.70
Supply*		
BGSS Commodity	1570.793 therms @ \$0.44280182	695.55
Total Supply		\$695.55
Total gas charges		\$942.25

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 9212812
Reading Oct 21	
On-Peak actual	4592
Off-Peak1	
Off-Peak2	
Reading Sep 23	
On-Peak actual	4286
Off-Peak1	
Off-Peak2	
Multiplier	240
Total On kWh	38,487
Total Off kWh	35,151
Total kWh	73,638

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	217.50 kW @ \$3.624927586	788.40
kWh - On-peak	12515 kWh @ \$0.006532161	81.75
Next	25972 kWh @ \$0.005204066	135.16
kWh - Off-peak	9451 kWh @ \$0.006531584	61.73
Next	25700 kWh @ \$0.005203891	133.74
Societal Benefits	73638 kWh @ \$0.008477009	624.23
Securitization Transition	73638 kWh @ \$0.007257937	534.46
Sub-Total Delivery		\$2,731.58

Supply*

PZR DBF PB PXPSEG_110P0501254_021215_1_CSV-55-12/3/2015





August 2015
 Account number: 42 106 002 02
 Visit our website: www.pseg.com

Page 3 of 5
 Invoice number: 603003963896

PSE&G Gas

Usage	Meter	3843907
Estimated reading Aug 21		1468
Estimated reading Jul 23		1207
Conversion to CCF	x	1.0682
CCF total		278.800
Conversion to therms	x	1.04000
Total therms		289.952

Gas Deliveries	
Bill period deliveries	20.836
Imbalance*	269.116 +

*See text

Usage	Meter	2344520
Actual reading Aug 21		544093
Actual reading Jul 23		544093
Conversion to CCF	x	1.0070
Total therms		0.000

Charges PoD ID: PG000011464246545004 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	289.952 therms @ \$0.2542490 73.72
Societal Benefits	289.952 therms @ \$0.05066360 14.69
Total Delivery	\$99.58
Total gas charges	\$99.58

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 269.116+ will be applied to your Gas Deliveries in the month of October. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Charges PoD ID: PG000011464247345004 Rate - LVG

Delivery	
Service charge	\$103.31
Total Delivery	\$103.31
Total gas charges	\$103.31

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9212812
Reading Aug 21		
On-Peak actual		3842
Off-Peak1		
Off-Peak2		
Reading Jul 24		
On-Peak actual		3374
Off-Peak1		
Off-Peak2		
Multiplier		240
Total On kWh		60,364
Total Off kWh		52,022
Total kWh		112,386
Distribution Demands		
Annual Demand kW		269.60
Summer Demand kW		269.60
Measured Demands		
On-Peak kW		269.60
Off-Peak2 kW		200.70
Constant		240

Charges PoD ID: PE000011464248145004 Rate - LPLS

Delivery	
Service charge	\$372.11
Distribution charges	
Annual Demand	269.60 kW @ \$3.604005935 971.64
Summer Demand	269.60 kW @ \$8.573998516 2,311.55
kWh - On-peak	60364 kWh @ \$0.006532039 394.30
kWh - Off-peak	52022 kWh @ \$0.006532044 339.81
Societal Benefits	112386 kWh @ \$0.008221042 923.93
Securitization Transition	112386 kWh @ \$0.008379513 941.74
Sub-Total Delivery	\$6,255.08

Supply*	
BGS Capacity:	
Generation	204.38 kW @ \$5.630345435 1,150.73
Transmission	169.08 kW @ \$6.788206766 1,147.75
BGS Energy	
On-peak	18163 kWh @ \$0.087292848 1,585.50
Next	42201 kWh @ \$0.090716097 3,828.31
Off-peak	14380 kWh @ \$0.048776078 701.40
Next	37642 kWh @ \$0.052198874 1,964.87

RZRETURN,DBF,PB,PXPSG,J10P03017e_270B15_1.GSV-205-8/28/2015





August 2015
 Account number 42 106 002 02
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 603004021373

PSE&G Gas

Usage	Meter	3843907
Estimated reading Aug 21		59
Estimated reading Jul 23		52
Conversion to CCF	x 1.0682	
CCF total		7.477
Conversion to therms	x 1.03993	
Total therms		7.776

Gas Deliveries	
Bill period deliveries:	20.836
Imbalance*	13.060

*See text

Usage	Meter	2344520
Actual reading Aug 21		544093
Actual reading Jul 23		544093
Conversion to CCF	x 1.0070	
Total therms		0.000

Charges	PoD ID: PG000011464246545004	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	7.776 therms @ \$0.2546796	1.98
Societal Benefits	7.776 therms @ \$0.05015430	0.39
Total Delivery		\$13.54
Total gas charges		\$13.54

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The Imbalance of 13.060- will be applied to your Gas Deliveries in the month of October. The amount and month applied may differ if you are switching third-party suppliers or your account requires an adjustment.

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$103.31
Total Delivery		\$103.31
Total gas charges		\$103.31

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9212812
Reading Aug 21		
On-Peak actual		3842
Off-Peak1		
Off-Peak2		
Reading Jul 24		
On-Peak actual		3374
Off-Peak1		
Off-Peak2		
Multiplier		240
Total On kWh		60,364
Total Off kWh		52,022
Total kWh		112,386
Distribution Demands		
Annual Demand kW		269.60
Summer Demand kW		269.60
Measured Demands		
On-Peak kW		269.60
Off-Peak2 kW		200.70
Constant		240

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges:		
Annual Demand	269.60 kW @ \$3.604004935	971.64
Summer Demand	269.60 kW @ \$8.573998516	2,311.55
kWh - On-peak	60364 kWh @ \$0.006532039	394.30
kWh - Off-peak	52022 kWh @ \$0.006532044	339.81
Societal Benefits	112386 kWh @ \$0.008221042	923.93
Securitization Transition	112386 kWh @ \$0.008370513	941.74
Sub-Total Delivery		\$6,255.08
Supply*		
BGS Capacity		
Generation	204.30 kW @ \$5.630345435	1,150.73
Transmission	169.08 kW @ \$6.788206765	1,147.75
BGS Energy		
On-peak	18163 kWh @ \$0.087292948	1,585.50
Next	42201 kWh @ \$0.080716097	3,828.31
Off-peak	14390 kWh @ \$0.048776073	701.40
Next	37642 kWh @ \$0.052198874	1,964.87

PZRETURNDBF PG.FXPSGJTOP0601b6e_240915_1.CSV-99-8/25/2015





July 2015
 Account number: 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 603003963893

PSE&G Gas

Usage	Meter	3843907
Estimated reading Jul 23	1207	
Estimated reading Jun 23	873	
Conversion to CCF	x 1.0682	
CCF total	356.779	
Conversion to therms	x 1.03900	
Total therms	370.693	

Gas Deliveries:	
Bill period deliveries	142.430
Imbalance*	228.263 +

*See text

Charges	PoD ID: PG000011464246545004	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	370.693 therms @ \$0.2542535	94.25
Societal Benefits	370.693 therms @ \$0.05066190	18.78
Total Delivery		\$124.20
Total gas charges		\$124.20

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The imbalance of 228.263+ will be applied to your Gas Deliveries in the month of September. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Usage	Meter	2344520
Actual reading Jul 23	544093	
Actual reading Jun 23	544093	
Conversion to CCF	x 1.0070	
Total therms	0.000	

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$103.31
Total Delivery		\$103.31
Total gas charges		\$103.31

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9212812
Reading Jul 23		
On-Peak actual	3374	
Off-Peak1		
Off-Peak2		
Reading Jun 24		
On-Peak actual	2894	
Off-Peak1		
Off-Peak2		
Multiplier	240	
Total On kWh	61,246	
Total Off kWh	53,875	
Total kWh	115,121	

Distribution Demands:	
Annual Demand kW	299.20
Summer Demand kW	299.20
Measured Demands:	
On-Peak kW	299.20
Off-Peak2 kW	225.90
Constant	240

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	299.20 kW @ \$3.604010695	1,078.32
Summer Demand	299.20 kW @ \$8.573997326	2,565.34
kWh - On-peak	61246 kWh @ \$0.006532018	400.06
kWh - Off-peak	53875 kWh @ \$0.006531972	351.91
Societal Benefits	115121 kWh @ \$0.008221002	946.41
Securitization Transition	115121 kWh @ \$0.011130984	1,281.41
Sub-Total Delivery		\$6,995.56

Supply*		
BGS Capacity		
Generation	204.38 kW @ \$5.630345435	1,150.73
Transmission	169.08 kW @ \$6.788206766	1,147.75
BGS Energy		
On-peak	12816 kWh @ \$0.089265762	1,144.03
Next	48430 kWh @ \$0.087293000	4,227.60
Off-peak	11305 kWh @ \$0.050749226	573.72
Next	42570 kWh @ \$0.048775899	2,076.39

PZRETURN DBF PB.PXPSG.J10F050176_270515_1.CSV-198-8/28/2015





July 2015
 Account number: 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 603004021368

PSE&G Gas

Usage	Meter	3843907
Estimated reading Jul 23		52
Estimated reading Jun 23		45
Conversion to CCF	x	1.0682
CCF total		7.477
Conversion to therms	x	1.03900
Total therms		7.769

Gas Deliveries	
Bill period deliveries	142.430
Imbalance*	134.661

*See text

Usage	Meter	2344520
Actual reading Jul 23		544093
Actual reading Jun 23		544093
Conversion to CCF	x	1.0070
Total therms		0.000

Charges	PoD ID: PG000011464246545004	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	7.769 therms @ \$0.2548591	1.98
Societal Benefits	7.769 therms @ \$0.05019950	0.39
Total Delivery		\$13.54
Total gas charges		\$13.54

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 134.661- will be applied to your Gas Deliveries in the month of September. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$103.31
Total Delivery		\$103.31
Total gas charges		\$103.31

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9212812
Reading Jul 23		
On-Peak actual		3374
Off-Peak1		
Off-Peak2		
Reading Jun 24		
On-Peak actual		2894
Off-Peak1		
Off-Peak2		
Multiplier		240
Total On kWh		61,246
Total Off kWh		53,875
Total kWh		115,121
Distribution Demands		
Annual Demand kW		299.20
Summer Demand kW		299.20
Measured Demands		
On-Peak kW		299.20
Off-Peak2 kW		225.90
Constant		240

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	299.20 kW @ \$3.604010695	1,078.32
Summer Demand	299.20 kW @ \$8.573997326	2,565.34
kWh - On-peak	61246 kWh @ \$0.006532018	400.06
kWh - Off-peak	53875 kWh @ \$0.006531972	351.91
Societal Benefits	115121 kWh @ \$0.008221002	946.41
Securitization Transition	115121 kWh @ \$0.011130984	1,281.41
Sub-Total Delivery		\$6,995.56
Supply*		
BGS Capacity		
Generation	204.38 kW @ \$5.630345435	1,150.73
Transmission	169.08 kW @ \$6.788206766	1,147.75
BGS Energy		
On-peak	12816 kWh @ \$0.089265762	1,144.03
Next	48430 kWh @ \$0.087293000	4,227.60
Off-peak	11305 kWh @ \$0.050749226	573.72
Next	42570 kWh @ \$0.048775899	2,076.39

PZRETURN DBF PE.PXPSG.J10P0501683..230915..1.CSV.15-0724Z.015





October 2015
 Account number 42 092 509 02
 Visit our website: www.pseg.com



PSE&G Electric

Usage	Meter 9207105
Reading Oct 21	
On-Peak actual	3853
Off-Peak1	
Off-Peak2	
Reading Sep 23	
On-Peak actual	3579
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	17,615
Total Off kWh	15,265
Total kWh	32,880
Distribution Demands	
Annual Demand kW	92.70
Measured Demands	
On-Peak kW	92.70
Off-Peak2 kW	61.90
Constant	120
Supply Capacity	
Generation kW	125.98
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	92.70 kW @ \$3.624703344	336.01
kWh - On-peak	5767 kWh @ \$0.006531997	37.67
Next	11848 kWh @ \$0.005204254	61.66
kWh - Off-peak	4420 kWh @ \$0.006531674	28.87
Next	10845 kWh @ \$0.005204242	56.44
Societal Benefits	32880 kWh @ \$0.008474453	278.64
Securitization Transition	32880 kWh @ \$0.007257908	238.64
Sub-Total Delivery		\$1,410.04
Supply*		
BGS Capacity		
Generation	125.98 kW @ \$5.632401969	709.57
Transmission	104.34 kW @ \$6.815027794	711.08
BGS Energy		
On-peak	5767 kWh @ \$0.078158488	450.74
Next	11848 kWh @ \$0.076163910	902.39
Off-peak	4420 kWh @ \$0.039642534	175.22
Next	10845 kWh @ \$0.045249424	490.73
Sub-Total Supply		\$3,439.73
Total electric charges		\$4,849.77

**The total supply amount (\$3,439.73) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

PBMAIL DBF_000516_HR_11000100





September 2015
 Account number 42 092 509 02
 Visit our website: www.pseg.com

Invoice number: 603103549206

PSE&G Electric

Usage	Meter 9207105
Reading Sep 22	
On-Peak actual	3579
Off-Peak1	
Off-Peak2	
Reading Aug 22	
On-Peak actual	3199
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	23,582
Total Off kWh	22,076
Total kWh	45,658
Distribution Demands	
Annual Demand kW	111.00
Summer Demand kW	111.00
Measured Demands	
On-Peak kW	111.00
Off-Peak2 kW	71.90
Constant	120
Supply Capacity	
Generation kW	126.13
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	111.00 kW @ \$3.618288288	401.63
Summer Demand	111.00 kW @ \$8.608198198	955.51
kWh - On-peak	23582 kWh @ \$0.006532101	154.04
kWh - Off-peak	22076 kWh @ \$0.006531980	144.20
Societal Benefits	45658 kWh @ \$0.008288142	378.42
Securitization Transition	45658 kWh @ \$0.007258093	331.39
Sub-Total Delivery		\$2,737.30
Supply*		
BGS Capacity		
Generation	126.13 kW @ \$5.630381353	710.16
Transmission	104.34 kW @ \$6.806785509	710.22
BGS Energy		
On-peak	6555 kWh @ \$0.090715484	594.64
Next	17027 kWh @ \$0.078158807	1,330.81
Off-peak	7767 kWh @ \$0.052199047	405.43
Next	14309 kWh @ \$0.039642183	567.24
Sub-Total Supply		\$4,318.50
Total electric charges		\$7,055.80

*The total supply amount (\$4,318.50) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.



PSEG011-000004_HK_10001000



July 2015
 Account number 42 106 002 02
 Visit our website: www.pseg.com

Invoice number: 603004021368

PSE&G Gas

Usage	Meter	3843907
Estimated reading Jul 23		52
Estimated reading Jun 23		45
Conversion to CCF	x 1.0682	
CCF total		7.477
Conversion to therms	x 1.03900	
Total therms		7.769

Gas Deliveries	
Bill period deliveries	142.430
Imbalance*	134.661

*See text

Usage	Meter	2344520
Actual reading Jul 23		544093
Actual reading Jun 23		544093
Conversion to CCF	x 1.0070	
Total therms		0.000

Charges	PoD ID: PG000011464246545004	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	7.769 therms @ \$0.2548591	1.98
Societal Benefits	7.769 therms @ \$0.05019950	0.39
Total Delivery		\$13.54
Total gas charges		\$13.54

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The Imbalance of 134.661- will be applied to your Gas Deliveries in the month of September. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

Charges	PoD ID: PG000011464247345004	Rate - LVG
Delivery		
Service charge		\$103.31
Total Delivery		\$103.31
Total gas charges		\$103.31

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9212812
Reading Jul 23		
On-Peak actual		3374
Off-Peak1		
Off-Peak2		
Reading Jun 24		
On-Peak actual		2894
Off-Peak1		
Off-Peak2		
Multiplier		240
Total On kWh		61,246
Total Off kWh		53,875
Total kWh		115,121
Distribution Demands		
Annual Demand kW		299.20
Summer Demand kW		299.20
Measured Demands:		
On-Peak kW		299.20
Off-Peak2 kW		225.90
Constant		240

Charges	PoD ID: PE000011464248145004	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges:		
Annual Demand	299.20 kW @ \$3.604010695	1,078.32
Summer Demand	299.20 kW @ \$8.573997326	2,565.34
kWh - On-peak	61246 kWh @ \$0.006532018	400.06
kWh - Off-peak	53875 kWh @ \$0.006531972	351.91
Societal Benefits	115121 kWh @ \$0.008221002	946.41
Securitization Transition	115121 kWh @ \$0.011130984	1,281.41
Sub-Total Delivery		\$6,995.56

Supply*		
BGS Capacity:		
Generation	204.38 kW @ \$5.630345435	1,150.73
Transmission	169.03 kW @ \$6.788706766	1,147.75
BGS Energy		
On-peak	12816 kWh @ \$0.089265762	1,144.83
Next	48430 kWh @ \$0.087293000	4,227.60
Off-peak	11305 kWh @ \$0.050749226	573.72
Next	42570 kWh @ \$0.048775899	2,076.39

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APPENDIX C

Municipal Building Historic Bills

PSE&G Electric

Usage	Meter: 778020686	Charges	PoD ID: PE000011914624943075	Rate - LPLS
Reading Jul 22		Delivery		
Actual On-Peak	553	Service charge		\$377.71
Actual Off-Peak1	77	Distribution charges		
Actual Off-Peak2	463	Annual Demand	138.00 kW @ \$3.423985507	472.51
Reading Jun 22		Summer Demand	138.00 kW @ \$8.145869565	1,124.13
Actual On-Peak	301	kWh - On-peak	30240 kWh @ \$0.007164021	216.64
Actual Off-Peak1	45	kWh - Off-peak	28920 kWh @ \$0.007163900	207.18
Actual Off-Peak2	254	Societal Benefits	59160 kWh @ \$0.007135057	422.11
Multiplier	120	Securitization Transition	59160 kWh @ \$0.012067951	713.94
On-peak kWh	30240	Sub-Total Delivery		\$3,534.22
Off-peak kWh	28920	Supply*		
Total kWh	59160	BGS Capacity		
Distribution Demands		Generation	17.41 kW @ \$4.865594486	84.71
Annual Demand kW	138.00	Transmission	14.80 kW @ \$1.962837838	29.05
Summer Demand kW	138.00	BGS Energy		
Measured Demands		On-peak	8040 kWh @ \$0.117721393	946.48
On-Peak kW	138.00	Next	22200 kWh @ \$0.117681982	2,612.54
Off-Peak1 kW	90.00	Off-peak	7560 kWh @ \$0.069023810	521.82
Off-Peak2 kW	93.60	Next	21360 kWh @ \$0.068985019	1,473.52
Constant	120	Sub-Total Supply		\$5,668.12
Supply Capacity		Total electric charges		\$9,202.34
Generation kW	17.41	*The total supply amount (\$5,668.12) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.		
Transmission kW	14.80			

PSE&G Electric

Usage: Meter **778020686**

Charges PoD ID: PE000011914624943075 Rate - LPLS

Reading Aug 20	
Actual On-Peak	781
Actual Off-Peak1	111
Actual Off-Peak2	652

Reading Jul 22	
Actual On-Peak	553
Actual Off-Peak1	77
Actual Off-Peak2	463

Multiplier	120
On-peak kWh	27360
Off-peak kWh	26760
Total kWh	54120

Distribution Demands	
Annual Demand kW	129.60
Summer Demand kW	129.60

Measured Demands	
On-Peak kW	129.60
Off-Peak1 kW	100.80
Off-Peak2 kW	93.60
Constant	120

Supply Capacity	
Generation kW	17.41
Transmission kW	14.80

Delivery			
Service charge			\$377.71
Distribution charges			
Annual Demand	129.60 kW @ \$3.423996914		443.75
Summer Demand	129.60 kW @ \$8.145910494		1,055.71
kWh - On-peak	27360 kWh @ \$0.007164108		196.01
kWh - Off-peak	26760 kWh @ \$0.007164051		191.71
Societal Benefits	54120 kWh @ \$0.007275684		393.76
Securitization Transition	54120 kWh @ \$0.012067997		653.12
Sub-Total Delivery			\$3,311.77

Supply*			
BGS Capacity			
Generation	17.41 kW @ \$4.865594486		84.71
Transmission	14.80 kW @ \$1.962837838		29.05
BGS Energy			
On-peak	8400 kWh @ \$0.117682143		988.53
Next	18960 kWh @ \$0.117709916		2,231.78
Off-peak	8160 kWh @ \$0.068985294		562.92
Next	18600 kWh @ \$0.069012903		1,283.64
Sub-Total Supply			\$5,180.63

Total electric charges \$8,492.40

**The total supply amount (\$5,180.63) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*



July 2015
 Account number 42 092 509 02
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 602103569417

PSEG Electric

Usage	Meter 9207105
Reading Jul 23	
On-Peak actual	2824
Off-Peak1	
Off-Peak2	
Reading Jun 24	
On-Peak actual	2462
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	23,625
Total Off kWh	19,835
Total kWh	43,460
Distribution Demands	
Annual Demand kW	113.30
Summer Demand kW	113.30
Measured Demands	
On-Peak kW	113.30
Off-Peak2 kW	82.40
Constant	120
Supply Capacity	
Generation kW	126.13
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	113.30 kW @ \$3.603971756	408.33
Summer Demand	113.30 kW @ \$8.573962930	971.43
kWh - On-peak	23625 kWh @ \$0.006532063	154.32
kWh - Off-peak	19835 kWh @ \$0.006531888	129.56
Societal Benefits	43460 kWh @ \$0.008220893	357.28
Securitization Transition	43460 kWh @ \$0.011130925	483.75
Sub-Total Delivery		\$2,876.78
Supply*		
BGS Capacity		
Generation	126.13 kW @ \$5.630381353	710.16
Transmission	104.34 kW @ \$6.788473969	708.31
BGS Energy		
On-peak	5237 kWh @ \$0.089266756	467.49
Next	18388 kWh @ \$0.087292800	1,605.14
Off-peak	4236 kWh @ \$0.050748347	214.97
Next	15599 kWh @ \$0.048776204	760.86
Sub-Total Supply		\$4,466.93
Total electric charges		\$7,343.71

*The total supply amount (\$4,466.93) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

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PSE&G Electric

Usage	Meter 778020686
Reading Jun 22	
Actual On-Peak	301
Actual Off-Peak1	45
Actual Off-Peak2	254
Reading May 21	
Actual On-Peak	88
Actual Off-Peak1	10
Actual Off-Peak2	63
Multiplier	120
On-peak kWh	25560
Off-peak kWh	27120
Total kWh	52680

Distribution Demands	
Annual Demand kW	130.80
Summer Demand kW	130.80

Measured Demands	
On-Peak kW	130.80
Off-Peak1 kW	86.40
Off-Peak2 kW	93.60
Constant	120

Supply Capacity	
Generation kW	17.41
Transmission kW	14.80

Charges	PaD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$381.58
Distribution charges		
Annual Demand	130.80 kW @ \$3.382492355	442.43
Summer Demand	130.80 kW @ \$8.047094801	1,052.56
kWh - On-peak	14520 kWh @ \$0.005104683	74.12
Next	11040 kWh @ \$0.004119555	45.48
kWh - Off-peak	15360 kWh @ \$0.005104818	78.41
Next	11760 kWh @ \$0.004119898	48.45
Societal Benefits	52680 kWh @ \$0.007567957	398.68
Securitization Transition	52680 kWh @ \$0.012067957	635.74
Sub-Total Delivery		\$3,157.45

Supply*		
BGS Capacity		
Generation	17.41 kW @ \$4.933371626	85.89
Transmission	14.80 kW @ \$1.962837838	29.05
BGS Energy		
On-peak	6000 kWh @ \$0.100093333	600.56
Next	19560 kWh @ \$0.117720859	2,302.62
Off-peak	6240 kWh @ \$0.070570513	440.36
Next	20880 kWh @ \$0.069023946	1,441.22
Sub-Total Supply		\$4,899.70
Total electric charges		\$8,057.15

*The total supply amount (\$4,899.70) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

PSE&G Electric

Usage	Meter 778020686
Reading May 21	
Actual On-Peak	88
Actual Off-Peak1	10
Actual Off-Peak2	63
Reading May 5	
Actual On-Peak	0
Actual Off-Peak1	0
Actual Off-Peak2	0
Multiplier	120
On-peak kWh	10560
Off-peak kWh	8760
Total kWh	19320
Distribution Demands	
Annual Demand kW	109.20
Measured Demands	
On-Peak kW	109.20
Off-Peak1 kW	66.00
Off-Peak2 kW	75.60
Constant	120
Supply Capacity	
Generation kW	17.27
Transmission kW	14.80

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$218.42
Distribution charges		
Annual Demand	109.20 kW @ \$1.893223443	206.74
kWh - On-peak	10560 kWh @ \$0.005105114	53.91
kWh - Off-peak	8760 kWh @ \$0.005105023	44.72
Societal Benefits	19320 kWh @ \$0.007567805	146.21
Securitization Transition	19320 kWh @ \$0.012067805	233.15
Sub-Total Delivery		\$903.15
Supply*		
BGS Capacity		
Generation	17.27 kW @ \$2.803300521	50.14
Transmission	14.80 kW @ \$1.112162162	16.46
BGS Energy		
On-peak	10560 kWh @ \$0.100092803	1,056.98
Off-peak	8760 kWh @ \$0.070570776	618.20
Sub-Total Supply		\$1,741.78
Total electric charges		\$2,644.93
<p><i>*The total supply amount (\$1,741.78) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.</i></p>		

Other Charges And Credits

Elec Billing From Sep 21, 2010 Cancelled	Nov 9, 2010	\$-588.81
Elec Billing From Oct 20, 2010 Cancelled	Nov 9, 2010	-512.65
Elec Billing From May 21, 2010 Cancelled	Nov 9, 2010	-304.66
Elec Billing From Jun 22, 2010 Cancelled	Nov 9, 2010	-559.62
Elec Billing From Jul 22, 2010 Cancelled	Nov 9, 2010	-564.66
Elec Billing From Aug 20, 2010 Cancelled	Nov 9, 2010	-558.38
Total other charges and credits		\$3,086.78 CR



November 2015
 Account number 42 092 509 02
 Visit our website: www.pseg.com

PSE&G Electric

Usage	Meter 9207105
Reading Nov 19	
On-Peak actual	4109
Off-Peak1	
Off-Peak2	
Reading Oct 22	
On-Peak actual	3853
Off-Peak1	
Off-Peak2	
Multiplier	120
Total On kWh	15,958
Total Off kWh	14,674
Total kWh	30,632
Distribution Demands	
Annual Demand kW	76.80
Measured Demands	
On-Peak kW	76.80
Off-Peak2 kW	50.30
Constant	120
Supply Capacity	
Generation kW	125.98
Transmission kW	104.34

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$372.11
Distribution charges		
Annual Demand	76.80 kW @ \$3.624739583	278.38
kWh - On-peak	15958 kWh @ \$0.005204286	83.05
kWh - Off-peak	14674 kWh @ \$0.005203762	76.36
Societal Benefits	30632 kWh @ \$0.008544006	261.72
Securitization Transition	30632 kWh @ \$0.007258096	222.33
Sub-Total Delivery		\$1,293.95
Supply*		
BGS Capacity		
Generation	125.98 kW @ \$5.630576282	709.34
Transmission	104.34 kW @ \$6.815027794	711.08
BGS Energy		
On-peak	5383 kWh @ \$0.076163849	409.99
Next	10575 kWh @ \$0.076170213	805.50
Off-peak	5183 kWh @ \$0.045249855	234.53
Next	9491 kWh @ \$0.045255505	429.52
Sub-Total Supply		\$3,299.96
Total electric charges		\$4,593.91

**The total supply amount (\$3,299.96) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

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PBMA



PSE&G Electric

Usage	Meter 778020686
Reading Sep 21	
Estimated On-Peak	1073
Estimated Off-Peak1	152
Estimated Off-Peak2	902
Reading Aug 20	
Actual On-Peak	781
Actual Off-Peak1	111
Actual Off-Peak2	652
Multiplier	120
On-peak kWh	35040
Off-peak kWh	34920
Total kWh	69960
Distribution Demands	
Annual Demand kW	118.80
Summer Demand kW	118.80
Measured Demands	
On-Peak kW	118.80
Off-Peak1 kW	75.60
Off-Peak2 kW	80.40
Constant	120
Supply Capacity	
Generation kW	17.41
Transmission kW	14.80

Charges	PoD ID: PE000011914624943075	Rate - LPLS
Delivery		
Service charge		\$377.71
Distribution charges		
Annual Demand	118.80 kW @ \$3.423989899	406.77
Summer Demand	118.80 kW @ \$8.145875421	967.73
kWh - On-peak	35040 kWh @ \$0.007164098	251.03
kWh - Off-peak	34920 kWh @ \$0.007164089	250.17
Societal Benefits	69960 kWh @ \$0.007470983	522.67
Securitization Transition	69960 kWh @ \$0.012068039	844.28
Sub-Total Delivery		\$3,620.36
Supply*		
BGS Capacity		
Generation	17.41 kW @ \$4.865594486	84.71
Transmission	14.80 kW @ \$2.004054054	29.66
BGS Energy		
On-peak	12000 kWh @ \$0.117710000	1,412.52
Next	23040 kWh @ \$0.194959201	4,491.86
Off-peak	11880 kWh @ \$0.069012626	819.87
Sub-Total Supply		\$6,838.62
Total electric charges		\$10,458.98

**The total supply amount (\$6,838.62) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

APPENDIX D

25 Industrial Drive DPW Building Historic Bills



November 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Combined	Meter	Nov 16	Oct 16	Difference	Constant	Multiplier	Usage
Total meter usage	237.820	3306806	act 874	act 867	7		1.0120	7.084
Conversion to therms	x 1.04100	2463303	act 43274	act 43046	228		1.0120	230.736
Total therms	247.570							

Gas Deliveries	
Bill period deliveries	418.786
Imbalance*	171.216 -

*See text

PoD ID: PG000011429624747523 Rate - GSG (HTG)

Charges	
Delivery	
Service charge	\$11.59
Distribution charge	247.570 therms @ \$0.2595226 = 64.25
Balancing charge	205.747 therms @ \$0.06367040 = 13.10
Societal Benefits	247.570 therms @ \$0.04507820 = 11.16
Total Delivery	\$100.10

Total gas charges

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 171.216- will be applied to your Gas Deliveries in the month of January. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Nov 16	90603
Actual reading Oct 16	90431
Difference	172
Meter multiplier	6
Total kWh	1032
Distribution Demands	
Annual Demand kW	4.70
Measured Demands	
Demand kW	4.70
Constant	6
Supply Capacity	
Generation kW	6.88
Transmission kW	5.91

PoD ID: PE000011429625447523 Rate - GLP

Charges	
Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	4.70 kW @ \$4.361702128 = 20.50
kWh charges	1032 kWh @ \$0.008808140 = 9.09
Societal Benefits	1032 kWh @ \$0.008546512 = 8.82
Securitization Transition	1032 kWh @ \$0.007257752 = 7.49
Sub-Total Delivery	\$50.14

Supply*

BGS Capacity	
Generation	6.88 kW @ \$5.633720930 = 38.76
Transmission	5.91 kW @ \$6.810490694 = 40.25
BGS Energy	
Charges	498 kWh @ \$0.062831325 = 31.29
Next	534 kWh @ \$0.062827715 = 33.55
Sub-Total Supply	\$143.85

Total electric charges

*The total supply amount (\$143.85) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

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October 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Combined	Meter	Oct 16	Sep 17	Difference	Constant	Multiplier	Usage
Total meter usage	72.864	3306806	act 867	act 863	4		1.0120	4.048
Conversion to therms	x 1.04200	2463303	act 43046	act 42978	68		1.0120	68.816
Total therms	75.924							

Gas Deliveries	
Bill period deliveries	201.475
Imbalance*	125.551

*See text

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.59
Distribution charge	75.924 therms @ \$0.2594700 19.70
Societal Benefits	75.924 therms @ \$0.04767930 3.62
Total Delivery	\$34.91

Total gas charges \$34.91

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The Imbalance of 125.551- will be applied to your Gas Deliveries in the month of December. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Oct 16	90431
Actual reading Sep 17	90255
Difference	176
Meter multiplier	6
Total kWh	1056
Distribution Demands	
Annual Demand kW	6.00
Measured Demands	
Demand kW	6.00
Constant	6
Supply Capacity	
Generation kW	6.88
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	6.00 kW @ \$4.361666667 26.17
kWh charges	468 kWh @ \$0.010128205 4.74
Next	588 kWh @ \$0.008809524 5.18
Societal Benefits	1056 kWh @ \$0.008437500 8.91
Securitization Transition	1056 kWh @ \$0.007253788 7.66
Sub-Total Delivery	\$56.90

Supply*	
BGS Capacity	
Generation	6.88 kW @ \$5.636627997 38.78
Transmission	5.91 kW @ \$6.810490694 40.25
BGS Energy	
Charges	468 kWh @ \$0.061581197 28.82
Next	588 kWh @ \$0.062823129 36.94
Sub-Total Supply	\$144.79

Total electric charges \$201.69

*The total supply amount (\$144.79) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSG.J1008001eas_201015_1.CSV-109-10202015





September 2015
 Account number: 65-477-438-02
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 605003046108

PSE&G Gas

Usage	Combined
Total meter usage	35.420
Conversion to therms	x 1.04201
Total therms	36.908

Gas Deliveries	
Bill period deliveries	56.582
Imbalance*	19.674

*See text

Meter	Sep 17	Aug 18	Difference	Constant	Multiplier	Usage
3306806	act 863	act 858	5		1.0120	5.060
2463303	act 42978	act 42948	30		1.0120	30.360

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery		
Service charge		\$11.41
Distribution charge		
First	15.818 therms @ \$0.2541409	4.02
Next	21.090 therms @ \$0.2593646	5.47
Societal Benefits		36.908 therms @ \$0.05066650 1.87
Total Delivery		\$22.77

Total gas charges \$22.77

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 19.674- will be applied to your Gas Deliveries in the month of November. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Sep 17	90255
Actual reading Aug 18	89993
Difference	262
Meter multiplier	6
Total kWh	1572

Distribution Demands	
Annual Demand kW	7.30
Summer Demand kW	7.30

Measured Demands	
Demand kW	7.30
Constant	6

Supply Capacity	
Generation kW	6.89
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	7.30 kW @ \$4.353424658	31.78
Summer Demand	7.30 kW @ \$8.079082192	58.97
kWh charges	678 kWh @ \$0.016725654	11.34
Next	894 kWh @ \$0.016778523	15.00
Societal Benefits		1572 kWh @ \$0.008276081 13.01
Securitization Transition		1572 kWh @ \$0.007258270 11.41
Sub-Total Delivery		\$145.75

Supply*		
BGS Capacity		
Generation	6.89 kW @ \$5.631349782	38.80
Transmission	5.91 kW @ \$6.798646362	40.18
BGS Energy		
Charges	678 kWh @ \$0.07144543	50.27
Next	894 kWh @ \$0.061588367	55.06
Sub-Total Supply		\$184.31

Total electric charges \$330.06

*The total supply amount (\$184.31) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

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August 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 604003260183

PSE&G Gas

Usage	Combined
Total meter usage	33.396
Conversion to therms	x1.03998
Total therms	34.731

Gas Deliveries	
Bill period deliveries	29.409
Imbalance*	5.322 +

*See text

Meter	Aug 18	Jul 20	Difference	Constant	Multiplier	Usage
3306806	act 858	act 855	3		1.0120	3.036
2463303	act 42948	act 42918	30		1.0120	30.360

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery

Service charge		\$11.17
Distribution charge	34.731 therms @ \$0.2542397	8.83
Societal Benefits	34.731 therms @ \$0.05067520	1.76

Total Delivery **\$21.76**

Total gas charges **\$21.76**

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 5.322+ will be applied to your Gas Deliveries in the month of October. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Aug 18	89993
Actual reading Jul 20	89705
Difference	288
Meter multiplier	6
Total kWh	1728

Distribution Demands	
Annual Demand kW	6.50
Summer Demand kW	6.50

Measured Demands	
Demand kW	6.50
Constant	6

Supply Capacity	
Generation kW	6.89
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery

Service charge		\$4.24
Distribution charges		
Annual Demand	6.50 kW @ \$4.340000000	28.21
Summer Demand	6.50 kW @ \$8.055384615	52.36
kWh charges	1728 kWh @ \$0.016724537	28.90
Societal Benefits	1728 kWh @ \$0.008223380	14.21
Securitization Transition	1728 kWh @ \$0.008726852	15.08

Sub-Total Delivery **\$143.00**

Supply*

BGS Capacity		
Generation	6.89 kW @ \$5.631349782	38.80
Transmission	5.91 kW @ \$6.783417936	40.09
BGS Energy		
Charges	654 kWh @ \$0.070718654	46.25
	Next 1074 kWh @ \$0.074143389	79.63

Sub-Total Supply **\$204.77**

Total electric charges **\$347.77**

*The total supply amount (\$204.77) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

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July 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 603903252628

PSE&G Gas

Usage	Combined
Total meter usage	39.468
Conversion to therms	x 1.03899
Total therms	41.007

Gas Deliveries	
Bill period deliveries	37.332
Imbalance*	3.675 +

*See text

Meter	Jul 20	Jun 18	Difference	Constant	Multiplier	Usage
3306806	act 855	act 850	5		1.0120	5.060
2463303	act 42918	act 42884	34		1.0120	34.408

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery

Service charge		\$11.17
Distribution charge	41.007 therms @ \$0.2543468	10.43
Societal Benefits	41.007 therms @ \$0.05072300	2.08
Total Delivery		\$23.68

Total gas charges **\$23.68**

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 3.675+ will be applied to your Gas Deliveries in the month of September. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Jul 20	89705
Actual reading Jun 18	89425
Difference	280
Meter multiplier	6
Total kWh	1680

Distribution Demands	
Annual Demand kW	6.40
Summer Demand kW	6.40

Measured Demands	
Demand kW	6.40
Constant	6

Supply Capacity	
Generation kW	6.89
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery

Service charge		\$4.24
Distribution charges		
Annual Demand	6.40 kW @ \$4.340625000	27.78
Summer Demand	6.40 kW @ \$8.056250000	51.56
kWh charges	1680 kWh @ \$0.016726190	28.10
Societal Benefits	1680 kWh @ \$0.008220238	13.81
Securitization Transition	1680 kWh @ \$0.011130952	18.70
Sub-Total Delivery		\$144.19

Supply*

BGS Capacity		
Generation	6.89 kW @ \$5.631349782	38.80
Transmission	5.91 kW @ \$6.783417936	40.09
BGS Energy		
Charges	630 kWh @ \$0.072698413	45.80
Next	1050 kWh @ \$0.070723810	74.26
Sub-Total Supply		\$198.95

Total electric charges **\$343.14**

*The total supply amount (\$198.95) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN:BBF IC:FXPSG:10B0S012af_220715_1.CSV-41-7/22/2015





June 2015
 Account number: 65 477 488 02
 Visit our website: www.pseg.com

Invoice number: 601203634455

PSE&G Gas

Usage	Combined
Total meter usage	5.060
Conversion to therms	x 10,00336
Total therms	50.617

Gas Deliveries	
Bill period deliveries	150.036
Imbalance*	99.419

*See text

Meter	Jun 18	May 19	Difference	Constant	Multiplier	Usage
3306806	act 850	act 845	5		1.0120	5.060
2463303	act 42884	act 42841	43		1.0120	43.516

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery		
Service charge		\$11.17
Distribution charge	50.617 therms @ \$0.2542624	12.87
Societal Benefits	50.617 therms @ \$0.05077350	2.57
Total Delivery		\$26.61

Total gas charges \$26.61

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The imbalance of 99.419- will be applied to your Gas Deliveries in the month of August. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Jun 18	89425
Actual reading May 19	89236
Difference	189
Meter multiplier	6
Total kWh	1134
Distribution Demands	
Annual Demand kW	6.10
Summer Demand kW	6.10
Measured Demands	
Demand kW	6.10
Constant	6
Supply Capacity	
Generation kW	6.89
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	6.10 kW @ \$4.340983607	26.48
Summer Demand	6.10 kW @ \$8.055737705	49.14
kWh charges	450 kWh @ \$0.017044444	7.67
	Next 684 kWh @ \$0.016725146	11.44
Societal Benefits	1134 kWh @ \$0.008218695	9.32
Securitization Transition	1134 kWh @ \$0.011384480	12.91
Sub-Total Delivery		\$121.20

Supply*		
BGS Capacity		
Generation	6.89 kW @ \$5.661828737	39.01
Transmission	5.91 kW @ \$6.783417936	40.09
BGS Energy		
Charges	450 kWh @ \$0.063377778	28.52
	Next 684 kWh @ \$0.072704678	49.73
Sub-Total Supply		\$157.35

Total electric charges \$278.55

*The total supply amount (\$157.35) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRIETURN DBF IC: PXPSEG, J10BOS010035_200615_1_CSNV-2893-6/20/2015





May 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 600203648887

PSE&G Gas

Usage	Combined
Total meter usage	5.060
Conversion to therms	x 29.28814
Total therms	148.198

Gas Deliveries	
Bill period deliveries	350.681
Imbalance*	202.483

*See text

Meter	May 19	Apr 20	Difference	Constant	Multiplier	Usage
3306806	act 845	act 840	5		1.0120	5.060
2463303	act 42841	act 42706	135		1.0120	136.620

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	148.198 therms @ \$0.2542544 37.68
Societal Benefits	148.198 therms @ \$0.05060800 7.50
Total Delivery	\$56.35

Total gas charges \$56.35

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 202.483- will be applied to your Gas Deliveries in the month of July. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading May 19	89236
Actual reading Apr 20	89061
Difference	175
Meter multiplier	6
Total kWh	1050
Distribution Demands	
Annual Demand kW	4.60
Measured Demands	
Demand kW	4.60
Constant	6
Supply Capacity	
Generation kW	7.06
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	4.60 kW @ \$4.341304348 19.97
kWh charges	360 kWh @ \$0.010388889 3.74
Next	690 kWh @ \$0.010434783 7.20
Societal Benefits	1050 kWh @ \$0.008219048 8.63
Securitization Transition	1050 kWh @ \$0.011780952 12.37
Sub-Total Delivery	\$56.15

Supply*	
BGS Capacity	
Generation	7.06 kW @ \$5.570821530 39.33
Transmission	5.91 kW @ \$6.783417936 40.09
BGS Energy	
Charges	360 kWh @ \$0.070833333 25.50
Next	690 kWh @ \$0.063376812 43.73
Sub-Total Supply	\$148.65

Total electric charges \$204.80

*The total supply amount (\$148.65) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURNIDBF:IC.PXP&G.J10B03014rep_210515_2.CSV-311-5/21/2015





April 2015
 Account number: 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 604102938083

PSE&G Gas

Usage	Combined	Meter	Apr 20	Mar 19	Difference	Constant	Multiplier	Usage
Total meter usage	7.084	3306806	act 840	act 833	7		1.0120	7.084
Conversion to therms	x 29.85347	2463303	act 42706	act 41844	862		1.0120	872.344
Total therms	919.882							

Gas Deliveries	
Bill period deliveries	683.868
Imbalance*	236.014+

*See text

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	919.882 therms @ \$0.2542500 233.88
Societal Benefits	919.882 therms @ \$0.05022380 46.20
Total Delivery	\$291.25
Total gas charges	\$291.25

A history of PSE&G's monthly Basic Gas Supply-Service (BGSS) prices are located on our website at www.pseg.com.

* The Imbalance of 236.014+ will be applied to your Gas Deliveries in the month of June. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Apr 20	89061
Actual reading Mar 19	88881
Difference	180
Meter multiplier	6
Total kWh	1080
Distribution Demands	
Annual Demand kW	4.80
Measured Demands	
Demand kW	4.80
Constant	6
Supply Capacity	
Generation kW	7.06
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	4.80 kW @ \$4.341666667 20.84
kWh charges	1080 kWh @ \$0.010388889 11.22
Societal Benefits	1080 kWh @ \$0.008222222 8.88
Securitization Transition	1080 kWh @ \$0.011777778 12.72
Sub-Total Delivery	\$57.90

Supply*	
BGS Capacity	
Generation	7.06 kW @ \$5.570821530 39.33
Transmission	5.91 kW @ \$6.783417936 40.09
BGS Energy	
Charges	402 kWh @ \$0.063009950 25.33
Next	678 kWh @ \$0.070840708 48.03
Sub-Total Supply	\$152.78
Total electric charges	\$210.68

*The total supply amount (\$152.78) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN DBF IC PXPSEG J10B03010ef_220415_2_CSNV-376-4/22/2015





March 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 603703135205

Page 3 of 4

PSE&G Gas

Usage	Combined
Total meter usage	875,380
Conversion to therms	x 1.04600
Total therms	915,648

Gas Deliveries	
Bill period deliveries	967,961
Imbalance*	52,313-

*See text

Meter	Mar 19	Feb 18	Difference	Constant	Multiplier	Usage
3306806	act 833	act 826	7		1.0120	7,084
2463303	act 41844	act 40986	858		1.0120	868,296

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery		
Service charge		\$11.17
Distribution charge	915,648 therms @ \$0.2542462	232.80
Balancing charge	882,934 therms @ \$0.06198650	54.73
Societal Benefits	915,648 therms @ \$0.05022670	45.99

Total Delivery \$344.69

Total gas charges \$344.69

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The imbalance of 52,313- will be applied to your Gas Deliveries in the month of May. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Mar 19	88881
Actual reading Feb 18	88627
Difference	254
Meter multiplier	6
Total kWh	1524

Distribution Demands	
Annual Demand kW	15.40

Measured Demands	
Demand kW	15.40
Constant	6

Supply Capacity	
Generation kW	7.06
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	15.40 kW @ \$2.169480519	33.41
kWh charges	522 kWh @ \$0.010383142	5.42
	Next 1002 kWh @ \$0.010389222	10.41
Societal Benefits	1524 kWh @ \$0.008221785	12.53
Securitization Transition	1524 kWh @ \$0.011778215	17.95
Sub-Total Delivery		\$83.96

Supply*		
BGS Capacity		
Generation	7.06 kW @ \$5.570821530	39.33
Transmission	5.91 kW @ \$6.243654822	36.90
BGS Energy		
Charges	522 kWh @ \$0.064789272	33.82
	Next 1002 kWh @ \$0.063013972	63.14
Sub-Total Supply		\$173.19

Total electric charges \$257.15

*The total supply amount (\$173.19) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSC-110BBS01102_210315_1.CSV-105-3/21/2015





February 2015
 Account number 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 605002754812

PSE&G Gas

Usage	Combined
Total meter usage	1380.368
Conversion to therms	x 1.04500
Total therms	1442.484

Gas Deliveries	
Bill period deliveries	1055.449
Imbalance*	387.035 +

*See text

Meter	Feb 18	Jan 20	Difference	Constant	Multiplier	Usage
3306806	act 826	act 820	6		1.0120	6.072
2463303	act 40986	act 39628	1358		1.0120	1374.296

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	1442.484 therms @ \$0.2542489 366.75
Balancing charge	1409.777 therms @ \$ 0.06198850 87.39
Societal Benefits	1442.484 therms @ \$0.05022590 72.45
Total Delivery	\$537.76
Total gas charges	\$537.76

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The Imbalance of 387.035+ will be applied to your Gas Deliveries in the month of April. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Feb 18	88627
Actual reading Jan 20	88341
Difference	286
Meter multiplier	6
Total kWh	1716

Distribution Demands	
Annual Demand kW	6.10

Measured Demands	
Demand kW	6.10
Constant	6

Supply Capacity	
Generation kW	7.06
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	6.10 kW @ \$4.336065574 26.45
kWh charges	1716 kWh @ \$0.010384615 17.82
Societal Benefits	1716 kWh @ \$0.008222611 14.11
Securitization Transition	1716 kWh @ \$0.011777389 20.21
Sub-Total Delivery	\$82.83

Supply*	
BGS Capacity	
Generation	7.06 kW @ \$5.570821530 39.33
Transmission	5.91 kW @ \$5.216582064 30.83
BGS Energy	
Charges	
Next	648 kWh @ \$0.059645062 38.65
Next	1068 kWh @ \$0.064784644 69.19
Sub-Total Supply	\$178.00

Total electric charges \$260.83

*The total supply amount (\$178.00) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSG.J10805016f3_200215_2.CSV-415-2/20/2015





January 2015
 Account number: 65 477 438 02
 Visit our website: www.pseg.com

Invoice number: 604802851578

PSE&G Gas

Usage	Combined
Total meter usage	1416,800
Conversion to therms	x 1.04300
Total therms	1477.722

Gas Deliveries	
Bill period deliveries	1232.472
Imbalance*	245.250 +

*See text

Meter	Jan 20	Dec 17	Difference	Constant	Multiplier	Usage
3306806	act 820	act 812	8		1.0120	8,096
2463303	act 39628	act 38236	1392		1.0120	1408,704

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	1477.722 therms @ \$0.2542494 375.71
Balancing charge	1439.356 therms @ \$0.06199300 89.23
Societal Benefits	1477.722 therms @ \$0.05022600 74.22
Total Delivery	\$550.33

Total gas charges \$550.33

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

* The Imbalance of 245.250+ will be applied to your Gas Deliveries in the month of March. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Jan 20	88341
Actual reading Dec 17	88040
Difference	301
Meter multiplier	6
Total kWh	1806

Distribution Demands	
Annual Demand kW	6.40

Measured Demands	
Demand kW	6.40
Constant	6

Supply Capacity	
Generation kW	7.06
Transmission kW	5.91

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	6.40 kW @ \$4.335937500 27.75
kWh charges	1806 kWh @ \$0.010382060 18.75
Societal Benefits	1806 kWh @ \$0.008222591 14.85
Securitization Transition	1806 kWh @ \$0.011755260 21.23
Sub-Total Delivery	\$86.82

Supply*	
BGS Capacity	
Generation	7.06 kW @ \$5.560906516 39.26
Transmission	5.91 kW @ \$5.362098139 31.69
BGS Energy	
Charges	738 kWh @ \$0.064485095 47.59
Next	1068 kWh @ \$0.059644195 63.70
Sub-Total Supply	\$182.24

Total electric charges \$269.06

*The total supply amount (\$182.24) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN,DBF,IC,PXPSG,310BDS01,e46_220115_2,CSV,281-1/22/2016





November 2015
 Account number 69 573 087 07
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Meter 2462794
Actual reading Nov 16	3547
Actual reading Oct 16	3359
Difference	188
Conversion to CCF	x 1.0120
CCF total	190.256
Conversion to therms	x 1.04100
Total therms	198.056

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.59
Distribution charge	198.056 therms @ \$0.2595226	51.40
Balancing charge	166.501 therms @ \$0.06366330	10.60
Societal Benefits	198.056 therms @ \$0.04508830	8.93
Total Delivery		\$82.52
Supply*		
BGSS Commodity	198.056 therms @ \$0.43144363	85.45
Total Supply		\$85.45
Total gas charges		\$167.97

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Nov 16	32854
Actual reading Oct 16	32576
Difference	278
Meter multiplier	6
Total kWh	1668
Distribution Demands	
Annual Demand kW	4.10
Measured Demands	
Demand kW	4.10
Constant	6
Supply Capacity	
Generation kW	5.00
Transmission kW	4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	4.10 kW @ \$4.363414634	17.89
kWh charges	1668 kWh @ \$0.008806954	14.69
Societal Benefits	1668 kWh @ \$0.008543165	14.25
Securitization Transition	1668 kWh @ \$0.007260192	12.11
Sub-Total Delivery		\$63.18
Supply*		
BGS Capacity		
Generation	5.00 kW @ \$5.634000000	28.17
Transmission	4.29 kW @ \$6.815850816	29.24
BGS Energy		
Charges	804 kWh @ \$0.062835821	50.52
Next	864 kWh @ \$0.062835648	54.29
Sub-Total Supply		\$162.22
Total electric charges		\$225.40

**The total supply amount (\$162.22) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

IZRETURN.DBF IC:PXPSG.J10B0S010cd_171115_2.CSV-103-11/16/2016





October 2015
 Account number 69-573 087 07
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Meter 2462794
Actual reading Oct 16	3359
Actual reading Sep 17	3305
Difference	54
Conversion to CCF	x 1.0120
CCF total	54,648
Conversion to therms	x 1.04200
Total therms	56.943

Charges		PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery			
Service charge			\$11.59
Distribution charge	56.943 therms @ \$0.2595578		14.78
Societal Benefits	56.943 therms @ \$0.04776710		2.72
Total Delivery			\$29.09
Supply*			
BGSS Commodity	56.943 therms @ \$0.44606010		25.40
Total Supply			\$25.40
Total gas charges			\$54.49

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Oct 16	32576
Actual reading Sep 17	32460
Difference	116
Meter multiplier	6
Total kWh	696
Distribution Demands	
Annual Demand kW	3.90
Measured Demands	
Demand kW	3.90
Constant	6
Supply Capacity	
Generation kW	5.00
Transmission kW	4.29

Charges		PoD ID: PE000009723240947523	Rate - GLP
Delivery			
Service charge			\$4.24
Distribution charges			
Annual Demand	3.90 kW @ \$4.364102564		17.02
kWh charges	312 kWh @ \$0.010128205		3.16
	Next 384 kWh @ \$0.008802083		3.38
Societal Benefits	696 kWh @ \$0.008448276		5.88
Securitization Transition	696 kWh @ \$0.007255747		5.05
Sub-Total Delivery			\$38.73
Supply*			
BGS Capacity			
Generation	5.00 kW @ \$5.636000000		28.18
Transmission	4.29 kW @ \$6.815850816		29.24
BGS Energy			
Charges	312 kWh @ \$0.061602564		19.22
	Next 384 kWh @ \$0.062838542		24.13
Sub-Total Supply			\$100.77
Total electric charges			\$139.50

**The total supply amount (\$100.77) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

IZRETURN.DBF IC.PXPSG.J10BOS01ee5_201015_1.CSV-113-10/20/2015





September 2015
 Account number: 69-573-087-07
 Visit our website: www.pseg.com

Invoice number: 600303834778

PSE&G Gas

Usage	Meter 2462794
Actual reading Sep 17	3305
Actual reading Aug 18	3276
Difference	29
Conversion to CCF	x 1.0120
CCF total	29.348
Conversion to therms	x 1.04201
Total therms	30.581

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.41
Distribution charge		
First	12.654 therms @ \$0.2544650	3.22
Next	17.927 therms @ \$0.2593853	4.65
Societal Benefits	30.581 therms @ \$0.05068510	1.55
Total Delivery		\$20.83
Supply*		
BGSS Commodity	30.581 therms @ \$0.46957261	14.36
Total Supply		\$14.36
Total gas charges		\$35.19

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Sep 17	32460
Actual reading Aug 18	32366
Difference	94
Meter multiplier	6
Total kWh	564
Distribution Demands	
Annual Demand kW	2.60
Summer Demand kW	2.60
Measured Demands	
Demand kW	2.60
Constant	6
Supply Capacity	
Generation kW	5.01
Transmission kW	4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	2.60 kW @ \$4.353846154	11.32
Summer Demand	2.60 kW @ \$8.080769231	21.01
kWh charges		
Next	240 kWh @ \$0.016708333	4.01
	324 kWh @ \$0.016790123	5.44
Societal Benefits	564 kWh @ \$0.008280142	4.67
Securitization Transition	564 kWh @ \$0.007251773	4.09
Sub-Total Delivery		\$54.78
Supply*		
BGS Capacity		
Generation	5.01 kW @ \$5.628742515	28.20
Transmission	4.29 kW @ \$6.804195804	29.19
BGS Energy		
Charges		
Next	240 kWh @ \$0.074166667	17.80
	324 kWh @ \$0.061604938	19.96
Sub-Total Supply		\$95.15
Total electric charges		\$149.93

*The total supply amount (\$95.15) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN DBF IC.PXPFG J10BOS01acc_190915_2.CSV-197-9/19/2015





August 2015
 Account number 69-573 087-07
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 601003738423

PSE&G Gas

Usage	Meter	2462794
Actual reading Aug 18		3276
Actual reading Jul 20		3250
Difference		26
Conversion to CCF	x 1.0120	
CCF total		26.312
Conversion to therms	x 1.03998	
Total therms		27.364

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	27.364 therms @ \$0.2543488	6.96
Societal Benefits	27.364 therms @ \$0.05079670	1.39
Total Delivery		\$19.52
Supply*		
BGSS Commodity	27.364 therms @ \$0.48092384	13.16
Total Supply		\$13.16
Total gas charges		\$32.68

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	626028626
Actual reading Aug 18		32366
Actual reading Jul 20		32281
Difference		85
Meter multiplier		6
Total kWh		510
Distribution Demands		
Annual Demand kW		2.00
Summer Demand kW		2.00
Measured Demands		
Demand kW		2.00
Constant		6
Supply Capacity		
Generation kW		5.01
Transmission kW		4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	2.00 kW @ \$4.340000000	8.68
Summer Demand	2.00 kW @ \$8.055000000	16.11
kWh charges	510 kWh @ \$0.016725490	8.53
Societal Benefits	510 kWh @ \$0.008215686	4.19
Securitization Transition	510 kWh @ \$0.008725490	4.45
Sub-Total Delivery		\$46.20
Supply*		
BGS Capacity		
Generation	5.01 kW @ \$5.628742515	28.20
Transmission	4.29 kW @ \$6.790209790	29.13
BGS Energy		
Charges	192 kWh @ \$0.070729167	13.58
Next	318 kWh @ \$0.074150943	23.58
Sub-Total Supply		\$94.49
Total electric charges		\$140.69

**The total supply amount (\$94.49) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

IZRETURN.DBF IC:PXPSEG:H0BDS01669_200815_1.CSV-51-8/202015





July 2015
 Account number 69 573 087 07
 Visit our website: www.pseg.com

Invoice number: 605702350886

PSE&G Gas

Usage	Meter	2462794
Actual reading Jul 20		3250
Actual reading Jun 18		3220
Difference		30
Conversion to CCF	x 1.0120	
CCF total		30.360
Conversion to therms	x 1.03900	
Total therms		31.544

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	31.544 therms @ \$0.2542480	8.02
Societal Benefits	31.544 therms @ \$0.05072280	1.60
Total Delivery		\$20.79
Supply*		
BGSS Commodity	31.544 therms @ \$0.47457520	14.97
Total Supply		\$14.97
Total gas charges		\$35.76

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	626028626
Actual reading Jul 20		32281
Actual reading Jun 18		32165
Difference		116
Meter multiplier		6
Total kWh		696
Distribution Demands		
Annual Demand kW		4.20
Summer Demand kW		4.20
Measured Demands		
Demand kW		4.20
Constant		6
Supply Capacity		
Generation kW		5.01
Transmission kW		4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	4.20 kW @ \$4.340476190	18.23
Summer Demand	4.20 kW @ \$8.054761905	33.83
kWh charges	696 kWh @ \$0.016724138	11.64
Societal Benefits	696 kWh @ \$0.008218391	5.72
Securitization Transition	696 kWh @ \$0.011135057	7.75
Sub-Total Delivery		\$81.41
Supply*		
BGS Capacity		
Generation	5.01 kW @ \$5.628742515	28.20
Transmission	4.29 kW @ \$6.790209790	29.13
BGS Energy		
Charges	258 kWh @ \$0.072713178	18.76
Next	438 kWh @ \$0.070730594	30.98
Sub-Total Supply		\$107.07
Total electric charges		\$188.48

*The total supply amount (\$107.07) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC:PXPSG.110B0S012c_220715_1.CSV-37-7/22/2015





June 2015
 Account number: 69 573 087 07
 Visit our website: www.pseg.com

Invoice number: 600103711396

PSE&G Gas

Usage	Meter 2462794
Actual reading Jun 18	3220
Actual reading May 19	3188
Difference	32
Conversion to CCF	x 1.0120
CCF total	32.384
Conversion to therms	x 1.04200
Total therms	33.744

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	33.744 therms @ \$0.2542674	8.58
Societal Benefits	33.744 therms @ \$0.05067570	1.71
Total Delivery		\$21.46
Supply*		
BGSS Commodity	33.744 therms @ \$0.46941679	15.84
Total Supply		\$15.84
Total gas charges		\$37.30

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Jun 18	32165
Actual reading May 19	32086
Difference	79
Meter multiplier	6
Total kWh	474
Distribution Demands	
Annual Demand kW	4.40
Summer Demand kW	4.40
Measured Demands	
Demand kW	4.40
Constant	6
Supply Capacity	
Generation kW	5.01
Transmission kW	4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	4.40 kW @ \$4.340909091	19.10
Summer Demand	4.40 kW @ \$8.056818182	35.45
kWh charges		
Next	186 kWh @ \$0.017043011	3.17
	288 kWh @ \$0.016736111	4.82
Societal Benefits	474 kWh @ \$0.008227848	3.90
Securitization Transition	474 kWh @ \$0.011392405	5.40
Sub-Total Delivery		\$76.08
Supply*		
BGS Capacity		
Generation	5.01 kW @ \$4.578842315	22.94
Transmission	4.29 kW @ \$6.790209790	29.13
BGS Energy		
Charges		
Next	186 kWh @ \$0.063387097	11.79
	288 kWh @ \$0.072708333	20.94
Sub-Total Supply		\$84.80
Total electric charges		\$160.88

*The total supply amount (\$84.80) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC: PXPBG, J10B0501005_200815_1_CSV-289-6/20/2015





May 2015
 Account number: 69 573 087 07
 Visit our website: www.pseg.com

Invoice number: 601303581402

PSE&G Gas

Usage	Meter	2462794
Actual reading May 19		3188
Actual reading Apr 20		3055
Difference		133
Conversion to CCF	x 1.0120	
CCF total		134.596
Conversion to therms	x 1.04600	
Total therms		140.787

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	140.787 therms @ \$0.2542848	35.80
Societal Benefits	140.787 therms @ \$0.05057290	7.12
Total Delivery		\$54.09
Supply*		
BGSS Commodity	140.787 therms @ \$0.45899124	64.62
Total Supply		\$64.62
Total gas charges		\$118.71

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	626028626
Actual reading May 19		32086
Actual reading Apr 20		32026
Difference		60
Meter multiplier		6
Total kWh		360
Distribution Demands		
Annual Demand kW		3.40
Measured Demands		
Demand kW		3.40
Constant		6
Supply Capacity		
Generation kW		2.70
Transmission kW		4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	3.40 kW @ \$1.341176471	14.76
kWh charges	120 kWh @ \$0.010416667	1.25
	240 kWh @ \$0.010458333	2.51
Societal Benefits	360 kWh @ \$0.008222222	2.96
Securitization Transition	360 kWh @ \$0.011777778	4.24
Sub-Total Delivery		\$29.96
Supply*		
BGS Capacity		
Generation	2.70 kW @ \$5.577777778	15.06
Transmission	4.29 kW @ \$6.790209790	29.13
BGS Energy		
Charges	120 kWh @ \$0.070833333	8.50
	240 kWh @ \$0.063375000	15.21
Sub-Total Supply		\$67.90
Total electric charges		\$97.86

*The total supply amount (\$67.90) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSG.J10BOS014ce_210515_2.CSV-315-5/21/2015





April 2015
 Account number: 69-573 087-07
 Visit our website: www.pseg.com

Invoice number: 602803633798

PSE&G Gas

Usage	Meter 2462794
Actual reading Apr 20	3055
Actual reading Mar 19	2287
Difference	768
Conversion to CCF	x 1.0120
CCF total	777.216
Conversion to therms	x 1.04600
Total therms	812.968

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	812.968 therms @ \$0.2542535	206.70
Societal Benefits	812.968 therms @ \$0.05022340	40.83
Total Delivery		\$258.70
Supply*		
BGSS Commodity	812.968 therms @ \$0.48042481	390.57
Total Supply		\$390.57
Total gas charges		\$649.27

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Apr 20	32026
Actual reading Mar 19	31902
Difference	124
Meter multiplier	6
Total kWh	744
Distribution Demands	
Annual Demand kW	3.50
Measured Demands	
Demand kW	3.50
Constant	6
Supply Capacity	
Generation kW	2.70
Transmission kW	4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	3.50 kW @ \$4.340000000	15.19
kWh charges	744 kWh @ \$0.010389785	7.73
Societal Benefits	744 kWh @ \$0.008225806	6.12
Securitization Transition	744 kWh @ \$0.011774194	8.76
Sub-Total Delivery		\$42.04
Supply*		
BGS Capacity		
Generation	2.70 kW @ \$5.577777778	15.06
Transmission	4.29 kW @ \$6.790209790	29.13
BGS Energy		
Charges	276 kWh @ \$0.063007246	17.39
Next	468 kWh @ \$0.070833333	33.15
Sub-Total Supply		\$94.73
Total electric charges		\$136.77

*The total supply amount (\$94.73) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC:\P\PSG_1108050106f_220415_2.CSV-375-4122\2015





February 2015
 Account number: 69 573 087 07
 Visit our website: www.pseg.com

Invoice number: 601903359813

PSE&G Gas

Usage	Meter 2462794
Actual reading Feb 18	512
Actual reading Jan 20	8841
Difference	1671
Conversion to CCF	x 1.0120
CCF total	1691.052
Conversion to therms	x 1.04500
Total therms	1767.149

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1767.149 therms @ \$0.2542513	449.30
Balancing charge	1736.201 therms @ \$ 0.06199170	107.63
Societal Benefits	1767.149 therms @ \$0.05022780	88.76
Total Delivery		\$656.86
Supply*		
BGSS Commodity	1767.149 therms @ \$0.54444758	962.12
Total Supply		\$962.12
Total gas charges		\$1,618.98

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 626028626
Actual reading Feb 18	31573
Actual reading Jan 20	31213
Difference	360
Meter multiplier	6
Total kWh	2160
Distribution Demands	
Annual Demand kW	8.80
Measured Demands	
Demand kW	8.80
Constant	6
Supply Capacity	
Generation kW	2.70
Transmission kW	4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	8.80 kW @ \$4.335227273	38.15
kWh charges	2160 kWh @ \$0.010384259	22.43
Societal Benefits	2160 kWh @ \$0.008222222	17.76
Securitization Transition	2160 kWh @ \$0.011777778	25.44
Sub-Total Delivery		\$108.02
Supply*		
BGS Capacity		
Generation	2.70 kW @ \$5.577777778	15.06
Transmission	4.29 kW @ \$5.221445221	22.40
BGS Energy		
Charges	816 kWh @ \$0.059644608	48.67
Next	1344 kWh @ \$0.064776786	87.06
Sub-Total Supply		\$173.19
Total electric charges		\$281.21

*The total supply amount (\$173.19) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSEG.11080801d13_200215_2.CSV-411-2/20/2015





January 2015
 Account number: 69-573 087-07
 Visit our website: www.pseg.com

Invoice number: 605702125479

PSE&G Gas

Usage	Meter	2462794
Actual reading Jan 20		8841
Actual reading Dec 17		7157
Difference		1684
Conversion to CCF	x 1.0120	
CCF total		1704.208
Conversion to therms	x 1.04300	
Total therms		1777.489

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1777.489 therms @ \$0.2542519	451.93
Balancing charge	1741.208 therms @ \$ 0.06199140	107.94
Societal Benefits	1777.489 therms @ \$0.05022820	89.28
Total Delivery		\$660.32
Supply*		
BGSS Commodity	1777.489 therms @ \$0.61194190	1,087.72
Total Supply		\$1,087.72
Total gas charges		\$1,748.04

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	626028626
Actual reading Jan 20		31213
Actual reading Dec 17		30826
Difference		387
Meter multiplier		6
Total kWh		2322
Distribution Demands		
Annual Demand kW		5.80
Measured Demands		
Demand kW		5.80
Constant		6
Supply Capacity		
Generation kW		2.70
Transmission kW		4.29

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	5.80 kW @ \$4.334482759	25.14
kWh charges	2322 kWh @ \$0.010383290	24.11
Societal Benefits	2322 kWh @ \$0.008221361	19.09
Securitization Transition	2322 kWh @ \$0.011752799	27.29
Sub-Total Delivery		\$99.87
Supply*		
BGS Capacity		
Generation	2.70 kW @ \$5.566666667	15.03
Transmission	4.29 kW @ \$4.282051282	18.37
BGS Energy		
Charges	.954 kWh @ \$0.064486373	61.52
Next	1368 kWh @ \$0.059641813	81.59
Sub-Total Supply		\$176.51
Total electric charges		\$276.38

*The total supply amount (\$176.51) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

I2RETURN,DBF IC:PXPSG,J10B0S01646_220115_2_CSV-277-1222015





December 2014
 Account number: 65.477.438.02
 Visit our website: www.pseg.com

Invoice number: 602503175722

PSE&G Gas

Usage	Combined
Total meter usage	860.200
Conversion to therms	x 1.04100
Total therms	895.468

Gas Deliveries	
Bill period deliveries	944.178
Imbalance*	48.710 -

*See text

Meter	Dec 17	Nov 14	Difference	Constant	Multiplier	Usage
3306806	act 812	act 805	7		1.0120	7.084
2463303	act 38236	act 37393	843		1.0120	853.116

Charges PoD ID: PG000011429624747523 Rate - GSG (HTG)

Delivery	
Service charge	\$11.17
Distribution charge	895.468 therms @ \$0.2542469 227.67
Balancing charge	858.231 therms @ \$0.06198800 53.20
Societal Benefits	895.468 therms @ \$0.05023070 44.98
Total Delivery	\$337.02

Total gas charges \$337.02

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

*The Imbalance of 48.710- will be applied to your Gas Deliveries in the month of February. The amount and month applied may differ if you are switching third party suppliers or your account requires an adjustment.

PSE&G Electric

Usage	Meter 226005324
Actual reading Dec 17	88040
Actual reading Nov 14	87772
Difference	268
Meter multiplier	6
Total kWh	1608

Distribution Demands	
Annual Demand kW	5.90

Measured Demands	
Demand kW	5.90
Constant	6

Supply Capacity	
Generation kW	7.03
Transmission kW	6.30

Charges PoD ID: PE000011429625447523 Rate - GLP

Delivery	
Service charge	\$4.24
Distribution charges	
Annual Demand	5.90 kW @ \$4.335593220 25.58
kWh charges	1608 kWh @ \$0.010379353 16.69
Societal Benefits	1608 kWh @ \$0.008221393 13.22
Securitization Transition	1608 kWh @ \$0.011716418 18.84
Sub-Total Delivery	\$78.57

Supply*	
BGS Capacity	
Generation	7.03 kW @ \$5.570412518 39.16
Transmission	6.30 kW @ \$5.222222222 32.90
BGS Energy	
Charges	774 kWh @ \$0.064728682 50.10
Next	834 kWh @ \$0.064484412 53.78
Sub-Total Supply	\$175.94

Total electric charges \$254.51

*The total supply amount (\$175.94) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF.IC.PXPSG.J1080801677_191214_1.CSV.355-12/19/2014





December 2014
 Account number: 69-573-087-07
 Visit our website: www.pseg.com

Invoice number: 602803444836

PSE&G Gas

Usage	Meter	2462794
Actual reading Dec 17		7157
Actual reading Nov 14		5818
Difference		1339
Conversion to CCF	x 1.0120	
CCF total		1355.068
Conversion to therms	x 1.04100	
Total therms		1410.626

Charges	PoD ID: PG000009723239147523	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1410.626 therms @ \$0.2542488	358.65
Balancing charge	1375.407 therms @ \$0.06198890	85.26
Societal Benefits	1410.626 therms @ \$0.05022590	70.85
Total Delivery		\$525.93
Supply*		
BGSS Commodity	1410.626 therms @ \$0.64613158	911.45
Total Supply		\$911.45
Total gas charges		\$1,437.38

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	626028626
Actual reading Dec 17		30826
Actual reading Nov 14		30470
Difference		356
Meter multiplier		6
Total kWh		2136
Distribution Demands		
Annual Demand kW		7.30
Measured Demands		
Demand kW		7.30
Constant		6
Supply Capacity		
Generation kW		2.69
Transmission kW		2.41

Charges	PoD ID: PE000009723240947523	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	7.30 kW @ \$4.335616438	31.65
kWh charges	2136 kWh @ \$0.010383895	22.18
Societal Benefits	2136 kWh @ \$0.008220974	17.56
Securitization Transition	2136 kWh @ \$0.011718165	25.03
Sub-Total Delivery		\$100.66
Supply*		
BGS Capacity		
Generation	2.69 kW @ \$5.572490706	14.99
Transmission	2.41 kW @ \$5.228215768	12.60
BGS Energy		
Charges	1032 kWh @ \$0.064728682	66.80
Next	1104 kWh @ \$0.064483696	71.19
Sub-Total Supply		\$165.58
Total electric charges		\$266.24

**The total supply amount (\$165.58) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

IZRETURN.DBF IC: PXPSEG.J1080S01677_191214_1.CSV:351-12/19/2014





January 2015
 Account number 68 666 509 09
 Visit our website: www.pseg.com

Invoice number: 602503221642

PSE&G Gas

Usage:	Meter: 3567522
Actual reading Jan 20	36507
Actual reading Dec 17	35306
Difference	1201
Conversion to CCF	x 1.0682
CCF total	1282.908
Conversion to therms	x 1.04300
Total therms	1338.073

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1338.073 therms @ \$0.2542537	340.21
Balancing charge	1224.102 therms @ \$0.06198830	75.88
Societal Benefits	1338.073 therms @ \$0.05022890	67.21
Total Delivery		\$494.47
Supply*		
BGSS Commodity	1338.073 therms @ \$0.61191729	818.79
Total Supply		\$818.79
Total gas charges		\$1,313.26

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter: 9195618
Actual reading Jan 20	9483
Actual reading Dec 17	9321
Difference	162
Meter multiplier	40
Total kWh	6480
Distribution Demands	
Annual Demand kW	23.60
Measured Demands	
Demand kW	23.60
Constant	40
Supply Capacity	
Generation kW	28.43
Transmission kW	22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	23.60 kW @ \$4.335593220	102.32
kWh charges	6480 kWh @ \$0.010382716	67.28
Societal Benefits	6480 kWh @ \$0.008220579	53.27
Securitization Transition	6480 kWh @ \$0.011753086	76.16
Sub-Total Delivery		\$303.27
Supply*		
BGS Capacity		
Generation	28.43 kW @ \$5.563137531	158.16
Transmission	22.81 kW @ \$5.463393249	124.62
BGS Energy		
Charges	2640 kWh @ \$0.064488636	170.25
Next	3840 kWh @ \$0.059643229	229.03
Sub-Total Supply		\$682.06
Total electric charges		\$985.33

*The total supply amount (\$682.06) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF:IC:PYRSG.H080501a46_220115_2.CSV-2017-1222015





February 2015
 Account number 68 666 509 09
 Visit our website: www.pseg.com

Page 3 of 4

Invoice number: 605702163262

PSE&G Gas

Usage	Meter 3567522
Actual reading Feb 18	37979
Actual reading Jan 20	36507
Difference	1472
Conversion to CCF	x 1.0682
CCF total	1572.390
Conversion to therms	x 1.04500
Total therms	1643.148

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1643.148 therms @ \$0.2542498	417.77
Balancing charge	1545.932 therms @ \$ 0.06199500	95.84
Societal Benefits	1643.148 therms @ \$0.05022680	82.53
Total Delivery		\$607.31
Supply*		
BGSS Commodity	1643.148 therms @ \$0.54446100	894.63
Total Supply		\$894.63
Total gas charges		\$1,501.94

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 9195618
Actual reading Feb 18	9654
Actual reading Jan 20	9483
Difference	171
Meter multiplier	40
Total kWh	6840
Distribution Demands	
Annual Demand kW	43.60
Measured Demands	
Demand kW	43.60
Constant	40
Supply Capacity	
Generation kW	28.43
Transmission kW	22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	43.60 kW @ \$4.335779817	189.04
kWh charges	6840 kWh @ \$0.010381579	71.01
Societal Benefits	6840 kWh @ \$0.008220760	56.23
Securitization Transition	6840 kWh @ \$0.011779240	80.57
Sub-Total Delivery		\$401.09
Supply*		
BGS Capacity		
Generation	28.43 kW @ \$5.572634541	158.43
Transmission	22.81 kW @ \$5.219640509	119.06
BGS Energy		
Charges	2560 kWh @ \$0.059644531	152.69
Next	4280 kWh @ \$0.064780374	277.26
Sub-Total Supply		\$707.44
Total electric charges		\$1,108.53

*The total supply amount (\$707.44) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF (C:\PSE&G\J10B0601dfg_200215_2.CSV)23-2/20/2015





March 2015
 Account number: 68 666 509 09
 Visit our website: www.pseg.com

Invoice number: 605502432753

PSE&G Gas

Usage	Meter 3567522
Actual reading Mar 19	39064
Actual reading Feb 18	37979
Difference	1085
Conversion to CCF	x 1.0682
CCF total	1158.997
Conversion to therms	x 1.04600
Total therms	1212.311

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1212.311 therms @ \$0.2542499	308.23
Balancing charge	1115.103 therms @ \$0.06199400	69.13
Societal Benefits	1212.311 therms @ \$0.05022640	60.89
Total Delivery		\$449.42
Supply*		
BGSS Commodity	1212.311 therms @ \$0.51573400	625.23
Total Supply		\$625.23
Total gas charges		\$1,074.65

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 9195618
Actual reading Mar 19	9834
Actual reading Feb 18	9654
Difference	180
Meter multiplier	40
Total kWh	7200
Distribution Demands	
Annual Demand kW	100.00
Measured Demands	
Demand kW	100.00
Constant	40
Supply Capacity	
Generation kW	28.43
Transmission kW	22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	100.00 kW @ \$2.169500000	216.95
KWh charges	2480 kWh @ \$0.010383055	25.75
Next	4720 kWh @ \$0.010387712	49.03
Societal Benefits	7200 kWh @ \$0.008220833	59.19
Securitization Transition	7200 kWh @ \$0.011779167	84.81
Sub-Total Delivery		\$439.97
Supply*		
BGS Capacity		
Generation	28.43 kW @ \$5.572634541	158.43
Transmission	22.81 kW @ \$5.247259974	142.50
BGS Energy		
Charges	2480 kWh @ \$0.064778226	160.65
Next	4720 kWh @ \$0.063016949	297.44
Sub-Total Supply		\$759.02
Total electric charges		\$1,198.99

*The total supply amount (\$759.02) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC: PSE&G - J1080601162_210315_31.CSV-375-3/21/2015





April 2015
 Account number: 68 666 509 09
 Visit our website: www.pseg.com

Invoice number: 603403252981

PSE&G Gas

Usage	Meter	3567522
Actual reading Apr 20		39568
Actual reading Mar 19		39064
Difference		504
Conversion to CCF	x	1.0682
CCF total		538.373
Conversion to therms	x	1.04600
Total therms		563.138

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	563.138 therms @ \$0.2542538	143.18
Societal Benefits	563.138 therms @ \$0.05021860	28.28
Total Delivery		\$182.63
Supply*		
BGSS Commodity	563.138 therms @ \$0.48043286	270.55
Total Supply		\$270.55
Total gas charges		\$453.18

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Apr 20		9985
Actual reading Mar 19		9834
Difference		151
Meter multiplier		40
Total kWh		6040
Distribution Demands		
Annual Demand kW		19.20
Measured Demands		
Demand kW		19.20
Constant		40
Supply Capacity		
Generation kW		28.43
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	19.20 kW @ \$4.340625000	83.34
kWh charges	6040 kWh @ \$0.010387417	62.74
Societal Benefits	6040 kWh @ \$0.008220199	49.65
Securitization Transition	6040 kWh @ \$0.011779801	71.15
Sub-Total Delivery		\$271.12
Supply*		
BGS Capacity		
Generation	28.43 kW @ \$5.572634541	158.43
Transmission	22.81 kW @ \$5.787812363	154.83
BGS Energy		
Charges	2240 kWh @ \$0.063017857	141.16
Next	3800 kWh @ \$0.070834211	269.17
Sub-Total Supply		\$723.59
Total electric charges		\$994.71

*The total supply amount (\$723.59) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURR.DBF IC:PXPSG-J10B0SD10el_220415_1.CSV-5-9-4/22/2015





May 2015
 Account number: 68 666 509 08
 Visit our website: www.pseg.com

Invoice number: 603903166746

PSE&G Gas

Usage	Meter	3567522
Actual reading May 19		39694
Actual reading Apr 20		39568
Difference		126
Conversion to CCF	x	1.0682
CCF total		134.593
Conversion to therms	x	1.04600
Total therms		140.784

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	140.784 therms @ \$0.2542192	35.79
Societal Benefits	140.784 therms @ \$0.05057390	7.12
Total Delivery		\$54.08
Supply*		
BGSS Commodity	140.784 therms @ \$0.45900102	64.62
Total Supply		\$64.62
Total gas charges		\$118.70

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading May 19		10128
Actual reading Apr 20		9985
Difference		143
Meter multiplier		40
Total kWh		5720
Distribution Demands		
Annual Demand kW		30.80
Measured Demands		
Demand kW		30.80
Constant		40
Supply Capacity		
Generation kW		28.43
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	30.80 kW @ \$4.340584416	133.69
kWh charges	1960 kWh @ \$0.010387755	20.36
	Next 3760 kWh @ \$0.010441489	39.26
Societal Benefits	5720 kWh @ \$0.008220280	47.02
Securitization Transition	5720 kWh @ \$0.011779720	67.38
Sub-Total Delivery		\$311.95
Supply*		
BGS Capacity		
Generation	28.43 kW @ \$5.572634541	158.43
Transmission	22.81 kW @ \$6.787812363	154.83
BGS Energy		
Charges	1960 kWh @ \$0.070831633	138.83
	Next 3760 kWh @ \$0.063380319	238.31
Sub-Total Supply		\$690.40
Total electric charges		\$1,002.35

*The total supply amount (\$690.40) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month, depending upon your usage pattern.

IZRETURN.DBF IC.PXP.SG.110805014ce_210515_1.CSV-457-51212015





June 2015
 Account number 68 666 509 09
 Visit our website: www.pseg.com

Invoice number: 601403609635

PSE&G Gas

Usage:	Meter 3557522
Actual reading Jun 18	39802
Actual reading May 19	39694
Difference	108
Conversion to CCF	x 1.0682
CCF total	115.366
Conversion to therms	x 1.04200
Total therms	120.211

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	120.211 therms @ \$0.2542197	30.56
Societal Benefits	120.211 therms @ \$0.05074410	6.10
Total Delivery		\$47.83
Supply*		
BGSS Commodity	120.211 therms @ \$0.46917503	56.40
Total Supply		\$56.40
Total gas charges		\$104.23

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage:	Meter 9195618
Actual reading Jun 18	10277
Actual reading May 19	10128
Difference	149
Meter multiplier	40
Total kWh	5960
Distribution Demands	
Annual Demand kW	28.40
Summer Demand kW	28.40
Measured Demands	
Demand kW	28.40
Constant	40
Supply Capacity	
Generation kW	26.62
Transmission kW	22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	28.40 kW @ \$4.340845070	123.28
Summer Demand	28.40 kW @ \$8.055633803	228.78
kWh charges	2360 kWh @ \$0.017050847	40.24
Next	3600 kWh @ \$0.016727778	60.22
Societal Benefits	5960 kWh @ \$0.008221477	49.00
Securitization Transition	5960 kWh @ \$0.011387584	67.87
Sub-Total Delivery		\$573.63
Supply*		
BGS Capacity		
Generation	26.62 kW @ \$5.758827949	153.30
Transmission	22.81 kW @ \$6.787812363	154.83
BGS Energy		
Charges	2360 kWh @ \$0.063381356	149.58
Next	3600 kWh @ \$0.072697222	261.71
Sub-Total Supply		\$719.42
Total electric charges		\$1,293.05

*The total supply amount (\$719.42) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURND.BF IC.PX&SG.J10B0S01005_200615_1.CSV-665-6/20/2015





July 2015
 Account number 68 666 509 09
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 605702350762

PSE&G Gas

Usage	Meter	3567522
Actual reading Jul 20		39898
Actual reading Jun 18		39802
Difference		96
Conversion to CCF	x 1.0682	
CCF total		102.547
Conversion to therms	x 1.03900	
Total therms		106.547

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	106.547 therms @ \$0.2542540	27.09
Societal Benefits	106.547 therms @ \$0.05068190	5.40
Total Delivery		\$43.66
Supply*		
BGSS Commodity	106.547 therms @ \$0.47481393	50.59
Total Supply		\$50.59
Total gas charges		\$94.25

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Jul 20		10463
Actual reading Jun 18		10277
Difference		186
Meter multiplier		40
Total kWh		7440
Distribution Demands:		
Annual Demand kW		27.20
Summer Demand kW		27.20
Measured Demands		
Demand kW		27.20
Constant		40
Supply Capacity		
Generation kW		26.62
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	27.20 kW @ \$4.340808824	118.07
Summer Demand	27.20 kW @ \$8.055882353	219.12
kWh charges	7440 kWh @ \$0.016727151	124.45
Societal Benefits	7440 kWh @ \$0.008220430	61.16
Securitization Transition	7440 kWh @ \$0.011130376	82.81
Sub-Total Delivery		\$609.85
Supply*		
BGS Capacity		
Generation	26.62 kW @ \$5.630353118	149.88
Transmission	22.81 kW @ \$6.787812363	154.83
BGS Energy		
Charges	2760 kWh @ \$0.072699275	200.65
Next	4680 kWh @ \$0.070724359	330.99
Sub-Total Supply		\$836.35
Total electric charges		\$1,446.20

*The total supply amount (\$836.35) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC.PXPSSG.J10BDS012cl_220715_1.CSV-308-7/22/2015





August 2015
 Account number: 68-666-509-09
 Visit our website: www.pseg.com

Invoice number: 605602521777

PSE&G Gas

Usage	Meter	3567522
Actual reading Aug 18		40000
Actual reading Jul 20		39898
Difference		102
Conversion to CCF	x 1.0682	
CCF total		108.956
Conversion to therms	x 1.04000	
Total therms		113.315

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	113.315 therms @ \$0.2542470	28.81
Societal Benefits	113.315 therms @ \$0.05065530	5.74
Total Delivery		\$45.72
Supply*		
BGSS Commodity	113.315 therms @ \$0.48069541	54.47
Total Supply		\$54.47
Total gas charges		\$100.19

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Aug 18		10648
Actual reading Jul 20		10463
Difference		185
Meter multiplier		40
Total kWh		7400
Distribution Demands		
Annual Demand kW		29.20
Summer Demand kW		29.20
Measured Demands		
Demand kW		29.20
Constant		40
Supply Capacity		
Generation kW		26.62
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	29.20 kW @ \$4.340753425	126.75
Summer Demand	29.20 kW @ \$8.055821918	235.23
kWh charges	7400 kWh @ \$0.016727027	123.78
Societal Benefits	7400 kWh @ \$0.008221622	60.84
Securitization Transition	7400 kWh @ \$0.008724324	64.56
Sub-Total Delivery		\$615.40
Supply*		
BGS Capacity		
Generation	26.62 kW @ \$5.630353118	149.88
Transmission	22.81 kW @ \$6.787812363	154.83
BGS Energy		
Charges	2800 kWh @ \$0.070725000	198.03
Next	4600 kWh @ \$0.074147826	341.08
Sub-Total Supply		\$843.82
Total electric charges		\$1,459.22

*The total supply amount (\$843.82) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC:PXPSG:J10805016e9_200815_1.CSV-527-8/20/2015





September 2015
 Account number: 68 666 509 09
 Visit our website: www.pseg.com

Page 3 of 4
 Invoice number: 605702425401

PSE&G Gas

Usage	Meter	3567522
Actual reading Sep 17		40116
Actual reading Aug 18		40000
Difference		116
Conversion to CCF	x 1.0682	
CCF total		123.911
Conversion to therms	x 1.04200	
Total therms		129.115

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.41
Distribution charge		
First	55,653 therms @ \$0.2542540	14.15
Next	73,462 therms @ \$0.2595900	19.07
Societal Benefits	129,115 therms @ \$0.05080740	6.56
Total Delivery		\$51.19
Supply*		
BGSS Commodity	129,115 therms @ \$0.47012353	60.70
Total Supply		\$60.70
Total gas charges		\$111.89

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Sep 17		10838
Actual reading Aug 18		10648
Difference		190
Meter multiplier		40
Total kWh		7600
Distribution Demands		
Annual Demand kW		31.20
Summer Demand kW		31.20
Measured Demands		
Demand kW		31.20
Constant		40
Supply Capacity		
Generation kW		26.62
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	31.20 kW @ \$4.353205128	135.82
Summer Demand	31.20 kW @ \$8.078846154	252.06
kWh charges		
Next	3280 kWh @ \$0.016725610	54.86
Next	4320 kWh @ \$0.016711778	72.48
Societal Benefits	7600 kWh @ \$0.008276316	62.90
Securitization Transition	7600 kWh @ \$0.007257895	55.16
Sub-Total Delivery		\$637.52
Supply*		
BGS Capacity		
Generation	26.62 kW @ \$5.630353118	149.88
Transmission	22.81 kW @ \$6.802718106	155.17
BGS Energy		
Charges	3280 kWh @ \$0.074149390	243.21
Next	4320 kWh @ \$0.061590278	266.07
Sub-Total Supply		\$814.33
Total electric charges		\$1,451.85

**The total supply amount (\$814.33) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.*

IZRETURN.DBF IC.PXPSG_110B0501.exe...150915...2.CSV-439-9/19/2015





October 2015
 Account number: 68 666 509 09
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Meter	3567522
Actual reading Oct 16		40259
Actual reading Sep 17		40116
Difference		143
Conversion to CCF	x 1.0682	
CCF total		152.753
Conversion to therms	x 1.04200	
Total therms		159.168

Charges		PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery			
Service charge			\$11.59
Distribution charge	159.168 therms @ \$0.2595371		41.31
Societal Benefits	159.168 therms @ \$0.04774830		7.60
Total Delivery			\$60.50
Supply*			
BGSS Commodity	159.168 therms @ \$0.44613239		71.01
Total Supply			\$71.01
Total gas charges			\$131.51

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Oct 16		10991
Actual reading Sep 17		10838
Difference		153
Meter multiplier		40
Total kWh		6120
Distribution Demands		
Annual Demand kW		25.60
Measured Demands		
Demand kW		25.60
Constant		40
Supply Capacity		
Generation kW		26.59
Transmission kW		22.81

Charges		PoD ID: PE000011883964644655	Rate - GLP
Delivery			
Service charge			\$4.24
Distribution charges			
Annual Demand	25.60 kW @ \$4.362890625		111.69
kWh charges	2720 kWh @ \$0.010136029		27.57
	Next 3400 kWh @ \$0.008805882		29.94
Societal Benefits	6120 kWh @ \$0.009444444		51.68
Securitization Transition	6120 kWh @ \$0.007258170		44.42
Sub-Total Delivery			\$269.54
Supply*			
BGS Capacity			
Generation	26.59 kW @ \$5.633320797		149.79
Transmission	22.81 kW @ \$6.814116616		155.43
BGS Energy			
Charges	2720 kWh @ \$0.061591912		167.53
	Next 3400 kWh @ \$0.062832353		213.63
Sub-Total Supply			\$686.38
Total electric charges			\$955.92

*The total supply amount (\$686.38) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC: PXP:SG.J10B0501ae5_201016_1.CSV-9-45-10/20/2015





November 2015
 Account number 68 666 509 09
 Visit our website: www.pseg.com

PSE&G Gas

Usage	Meter	3567522
Actual reading Nov 16		40586
Actual reading Oct 16		40259
Difference		327
Conversion to CCF	x	1.0682
CCF total		349.301
Conversion to therms	x	1.04100
Total therms		363.623

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.59
Distribution charge	363.623 therms @ \$0.2595270	94.37
Balancing charge	243.412 therms @ \$0.06367800	15.50
Societal Benefits	363.623 therms @ \$0.04510170	16.40
Total Delivery		\$137.86
Supply*		
BGSS Commodity	363.623 therms @ \$0.43146336	156.89
Total Supply		\$156.89
Total gas charges		\$294.75

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter	9195618
Actual reading Nov 16		11138
Actual reading Oct 16		10991
Difference		147
Meter multiplier		40
Total kWh		5880
Distribution Demands		
Annual Demand kW		20.00
Measured Demands		
Demand kW		20.00
Constant		40
Supply Capacity		
Generation kW		26.59
Transmission kW		22.81

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	20.00 kW @ \$4.362500000	87.25
kWh charges	5880 kWh @ \$0.008807823	51.79
Societal Benefits	5880 kWh @ \$0.008544218	50.24
Securitization Transition	5880 kWh @ \$0.007258503	42.68
Sub-Total Delivery		\$236.20
Supply*		
BGS Capacity		
Generation	26.59 kW @ \$5.630312147	149.71
Transmission	22.81 kW @ \$6.814116616	155.43
BGS Energy		
Charges	2840 kWh @ \$0.062830986	178.44
Next	3040 kWh @ \$0.062835526	191.02
Sub-Total Supply		\$674.60
Total electric charges		\$910.80

*The total supply amount (\$674.60) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

LDBF IC:PXPSG:10B0SD10cd_171115_2.CSV-353-1/16/2015





December 2014
 Account number 68 666 509 09
 Visit our website: www.pseg.com

Invoice number: 605801931762

PSE&G Gas

Usage	Meter 3567522
Actual reading Dec 17	35306
Actual reading Nov 14	34180
Difference	1126
Conversion to CCF	x 1.0682
CCF total	1202.793
Conversion to therms	x 1.04100
Total therms	1252.108

Charges	PoD ID: PG000011883963844655	Rate - GSG (HTG)
Delivery		
Service charge		\$11.17
Distribution charge	1252.108 therms @ \$0.2542512	318.35
Balancing charge	1141.503 therms @ \$ 0.06198840	70.76
Societal Benefits	1252.108 therms @ \$0.05022730	62.89
Total Delivery		\$463.17
Supply*		
BGSS Commodity	1252.108 therms @ \$0.64617429	809.08
Total Supply		\$809.08
Total gas charges		\$1,272.25

A history of PSE&G's monthly Basic Gas Supply Service (BGSS) prices are located on our website at www.pseg.com.

PSE&G Electric

Usage	Meter 9195618
Actual reading Dec 17	9321
Actual reading Nov 14	9173
Difference	148
Meter multiplier	40
Total kWh	5920
Distribution Demands	
Annual Demand kW	40.80
Measured Demands	
Demand kW	40.80
Constant	40
Supply Capacity	
Generation kW	28.31
Transmission kW	25.39

Charges	PoD ID: PE000011883964644655	Rate - GLP
Delivery		
Service charge		\$4.24
Distribution charges		
Annual Demand	40.80 kW @ \$4.335784314	176.90
kWh charges	5920 kWh @ \$0.010381757	61.46
Societal Benefits	5920 kWh @ \$0.008221284	48.67
Securitization Transition	5920 kWh @ \$0.011716216	69.36
Sub-Total Delivery		\$360.63
Supply*		
BGS Capacity		
Generation	28.31 kW @ \$5.572589191	157.76
Transmission	25.39 kW @ \$5.220165419	132.54
BGS Energy		
Charges	2840 kWh @ \$0.064725352	183.82
Next	3080 kWh @ \$0.064487013	198.62
Sub-Total Supply		\$672.74
Total electric charges		\$1,033.37

*The total supply amount (\$672.74) is your Price to Compare for this month should you consider another electric supplier for these services. Your Price to Compare varies each month depending upon your usage pattern.

IZRETURN.DBF IC:PXPSG.J10B0901677_181214_1.CSV:127-12/19/2014

